STATE OF NEW MEXICO NGY AND MINITIALS DEPARTMENT

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DISTRIBUTION	_		
SANTA FE			
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LAND OFFICE			
on			١
TRANSPORTER OAS			
CPERATOR.			
PROBATION OFFICE		L	L.

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	3,000			
U S.U.S.	REQUEST FOR	R ALLOWABLE		
INANIPORTER DIL	1A	1D		
PACHATON OFFICE	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS		
Yates Energy Corporati	on			
Address Energy Corporati	OII			
Sunwest Centre, Suite	919, Roswell, NM 88201	Other (Please explain)		
Reason(s) for filing (Check proper bos	Change in Transporter of:			
Recompletion	Cil 🗓 Dry Go			
Change in Ownership	Casinghead Gas Conden	sate []		
f change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	1.FASF. Well No. Pool Name, Including Fo	ormation Kind of Lea	se Legse No	
Graves	6 Cato-San Andr			
Location				
Unit Letter 0 : 6	60 Feet From The South Lin	e andFeet From	The East	
	emship 8S Range	31E , NMPM,	Chaves County	
TO SULANGROD	TED OF OUL AND NATURAL GA	S		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address force address to the		
Navajo Refining Compar	ny	P. O. Drawer 159, Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)		
Name of Authorized Transporter of Co	osinghead Gas or Dry Gas	Vaguesz lotte page 11 to mure abb.		
celle se	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
If well produces oil or liquids, give location of tanks.	J 6 8S 31E			
If this production is commingled w	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res	
Designate Type of Completi		I I I I I I I I I I I I I I I I I I I		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth		
Lievations (DF, RKB, RT, GR, etc.)	Manue of Freezenia .			
Perforations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			il de sa he conclete or average ton all	
TEST DATA AND REQUEST I	FOR ALLOWABLE Test must be a able for this de	opth or be for full 24 hours)	il and must be equal to or exceed top all	
OIL WELL. Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Casing Pressure	Choke Size	
Length of Teet	Tubing Pressure			
Actual Prod. During Test	Cil-Bhle.	Water-Bbls.	Gas-MCF	
GAS WELL			- Control of Control o	
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Costing histhod (pulat, back pr.)	Tubing Pressure (Shut-in)	Cusing Fiesswe (Shut-In)	Chose Size	
"esting Fratsou thun!" nace but				
CERTIFICATE OF COMPLIA!	NCE	OIL CONSERVA	ATION DIVISION 7 100E	
		APPROVED FEB 2	(1303	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JURRY SEXTON		
above is true and complete to the	ne beat of my knowledge and belief.	DIST	RICT I SUPERVISOR	
\cap	()	TITLE	- compliance with mit F 1104.	
1. And A	4//	11	n compliance with MULE 1104. lowable for a newly drilled or deeper	
11/11/11	17011	well, this form must be accom	panied by a tabulation of the devial	

(Signature) Engineer

(Tule)

2/22/85 (Date) well, this form must be accompanied by a laboratory with nucle tit.

All sections of this form must be filled out completely for ello-able on new and recompleted wells.

I'll out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such thange of condition Separate loves C-104 must be filled for each pool in multip

FEB 26 1985