

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O&G O-101 and O-102
Effective 1-1-65

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DISTRIBUTION	
SANTA FE	
ALBUQUERQUE	
EL PASO	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

Harvey E. Yates Company, Inc.

Address
Suite 1000 Security National Bank Building, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

CASINGHEAD GAS BUYER NOT AS
PLAID AFTER 7-1-77
OTHERS AN EXCEPTION TO RULE
11-1-77.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Graves	Well No. 6	Pool Name, Including Formation Cato-San Andres	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter 0	660	Feet From The South	Line and 1980	Feet From The East	
Line of Section 6	Township 8S	Range 31E	N.M.P.M. Chaves	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) N. Freeman Avenue, Artesia, New Mexico 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 6	Twp. 8S	Rge. 31E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Back	Same Hole	Other
Date Spudded 3-3-77	Date Compl. Ready to Prod. 3-23-77	Total Depth 3850' KB	P.B.T.D. 3824' KB					
Elevations (DF, RKB, RT, GR, etc.) 4212.1' GL	Name of Producing Formation San Andres	Top Oil/Gas Pay 3650' - 3806'	Tubing Depth 3798'					
Perforations 3650 - 3806	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	274'	125 Sx
7 7/8"	4 1/2"	3850'	275 Sx
	2 3/8"	3798'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-23-77	Date of Test 3-23-77	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 5 1/2 Hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 45	Oil-Bbls. 33	Water-Bbls. 12 Load water on swab	Gas-MCF test

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(Signature)

Vice President

(Title)

May 6, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____ SUPERVISOR DISTRICT 1

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the flow test taken on the well in accordance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

