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Form approved. Budget Bureau No. 42-R1425.

## UN... D STATES DEPARTMENT OF THE INTERIOR

5. LEASE	DESIGN	ATION	AND	SERIAL	NO.
NM-1	534	a <sub>o</sub> y			

GEOLOGICAL SURVEY						NM-1534 5		
APPLICATION	6. IF INDIAN, ALLOTTI	SE OR TRIBE NAME						
1a. TYPE OF WORK  DRI b. TYPE OF WELL	CK 🗆	7. UNIT AGREEMENT	NAMB G					
OIL X GAS OTHER SINGLE MULTIPLE S. FARM OR LEASE NAME 2. NAME OF OPERATOR  SINGLE MULTIPLE S. FARM OR LEASE NAME ZONE SOUND BOONDOCKS. Federal								
McClellan 3. ADDRESS OF OPERATOR	9. WELL NO.							
P. O. Box	848, Roswell, N	New Mexico	8820	)1	<u> </u>	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (R. At surface	eport location clearly and	in accordance wit	h any S	tate requirements.*)	:	Wildcat .	RI.W.	
660' FNL & 1980' FWL						Sec. 1-T10S-R30E		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						12. COUNTY OR PARIS	H   13. STATE	
4	O miles East of	Roswell,	V. M.			Chaves	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)				16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 40				
18. DISTANCE FROM PROPOSED LOCATION*  TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.  19. PROPOSED DEPTH 3600'			~	able Tools				
21. ELEVATIONS (Show who $41286$ ,	ether DF, RT, GR, etc.)					22. APPROX. DATE W	ORK WILL START*	
23.	I	PROPOSED CASI	IG AN	CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	)OT	SETTING DEPTH	1 3	QUANTITY OF CEM		
13½"	10-3/4"	26 lb.		300'	1	00 sx.	<u> </u>	
9-3/4"	8-5/8"	20 1b.		1200'		iet	- 1 - 2 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	
8"	412"	9½ 1b.		3600'		.50 sx. 9 25	100 C	

Will drill with Cable Tools to a depth of approx. 3600' to test the Slaughter zone of the San Andres formation. If production is indicated, will run casing and attempt completion. Cortez Drilling Company, P. O. Box 848, Roswell, New Mexico will be the drilling contractor.

FEB 16 1977

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

prevented program, if any.	nt data on substitute recations	
24. SIGNED 3. MECOOL 2	Operator	2/16/77
(This space for Federal or State office use)	(NDDOULL DIME	
APPROVED BY	APPROVAL DATE	DATE
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## NEW TICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAN

		All distances must be from	the outer boundaries of	the Section	
McCLELLAN OIL CORPORATION			Boondock.	Federal .	Well No.
Unit Letter	Section	Township	Range	County	
C	1	10 South	30 East	Chaves	
Actual Footage Loca	ation of Well:		<u> </u>	***************************************	
<b>66</b> 0	feet from the	north line and	1980 fee	t from the West	line
Ground Level Elev.	Producing Form	1			Dedicated Acreage:
4128.5	San And	ires	Wildcat	***	40 Acres
1. Outline the  2. If more the interest and  3. If more that dated by concern it has form if No allowab forced-pools sion.	San And e acreage dedicat an one lease is d royalty).  In one lease of di ommunitization, un  No If an s "no," list the of necessary.)	dres  ed to the subject well dedicated to the well, of fferent ownership is ded nitization, force-pooling. swer is "yes," type of commers and tract descript d to the well until all intor until a non-standard until a non	Wildcat by colored pencil of utline each and ide icated to the well, etc? onsolidation tions which have ach terests have been conit, eliminating such	that the ownership to the the interests of the consolidated (by come h interests, has been best of my McClell Date 2/16/77  I hereby shown on notes of winder my	Dedicated Acreage:  40 Acres  ne plat below.  hereof (both as to working  6 1977  AddStripe reverse side of  MEXICO  munitization, unitization, approved by the Commis-  CERTIFICATION  certify that the information con- rein is true and complete to the y knowledge and belief.  MCCIellan  lent  an Oil Corporation  certify that the well location this plat was plotted from field actual surveys made by me or supervision, and that the same and correct to the best of my
	· — † — — — — — — — — — — — — — — — — —	REG.	576  LAM MEXICO  OHN W. NEST	Date Surveyo	4. 1977 Professional Engineer
C 330 660 18	0 1520 1650 1980	2310 2640 2000	1800 1000 50	Cortification	676

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SURFACE USE PLAN

## SURFACE USE PLAN

McClellan Oil Corporation Well No. 1 Boondocks Floreral (60' FNL & 1980' FWL Sec. 1, T10S, R30ESIA, NEW MEXICO Federal Lease NM 1534

- Existing Roads 1. Exhibit "A" is a portion of the Chaves County road map of the New Mexico State Highway Department, showing the proposed well site in relation to nearby highways and ranch-oil field roads. Federal Highway 380 will be used for 39 miles from Roswell east to farmranch road bearing north from the Waldrop State Park, using an existing ranch road  $4\frac{1}{2}$  miles to the corner marker of T9S-R30E, and T9S-R31E, and T10S-R30E, and T10S-R31E. The ranch road is County maintained and is approximately 15 to 25 feet in width. The highway and existing roads to be used are colored yellow and the proposed new road red on Exhibits "A", "A-1" and "B".
- 2. Planned Access Road Exhibit "B" shows the oil field roads that will be used. The new road to be constructed is marked in red and is approximately 3500' in length, of which 3000' is on State acreage and 500' on Federal acreage, with the location also being located on the Federal acreage. All fences that will be penetrated presently have cattleguards with the exception of the one to be crossed, located in the southeast portion of Section 36-T9S-R30E. This property is situated on State acreage and appropriate parties will be contacted prior to construction of the cattle guard. No other fences will be crossed in the proposed new road site.
- Location of Existing Wells 3. Exhibit "C" shows all of the producing wells within 2 miles of the proposed test, with ownership of various tracts.
- 4. Location of Tank Battery, Production Facilities & Production Gathering & Service Lines There are presently no tank batteries or related gathering services located in this area, nor any existing pipelines. If oil production is accomplished, the tank batteries will be situated on the drilling pad as depicted on Exhibit "D".
- 5. Location and Type of Water Supply There is no useable water in this area. All water needed for drilling, testing, and completion will be trucked in by a commercial transport on existing roads as shown on Exhibit "A".
- 6. Source of Construction Materials This will be a cable tool drilling operation and it will be necessary to caliche the entire new road and pad as the area is extremely sandy. The caliche will be removed from a pit situated in the SW\squasSW\squar of Section 30-T9S-R31E, which is approximately 1 mile north of where commencement of construction of the new road will occur. This caliche pit is depicted on Exhibit "A-1".

CHE STREET TOWN.

- 7. Handling of Waste Disposal
  All waste material remaining after the drilling of this well will be placed in mud pit as shown on Exhibit "D". Any combustible or biochemically degradeable material will be placed in the "burn and trash pit".
- 8. Ancillary Facilities
  No ancillary facilities are planned.
- 9. Well Site Layout
  This information is shown on Exhibit "D". The pits will not be lined, as this is a cable tool operation and only cuttings will be dumped in the pit.
- 10. Plan for Restoration of Surface
  All pits will be filled in and levelled. Dead men will be removed. The access road and location will be restored as near as possible to its natural state following instructions from appropriate governmental agency, if well is abandoned, otherwise the location will be cleared and maintained in an orderly manner.
- 11. Other information
  The well site is in an uninhabited area and approximately 45 miles from any village or town. A topographic map for this area does not exist, however personal observation on the site indicates no unusual topography except very duney, highly sandy country, with little or no edible vegatation, and the existence of the government Mather Natural Observation Area in the NE¼NE¾ of Section 1, which is fenced. This project will not disturb this tract.

## 12. Operator Representative

C. V. Miller	1106 Yates, Artesia, N. M. 88210 Mobile Unit 236 (Dial 746-4302)	746-3668
Cleo Brown	1808 Booker, Artesia, N. M. 88210 Mobile Unite 235 (Dial 746-4302)	748-2228
Jack L. McClellan	612 North Kansas Roswell, New Mexico 88201	622-3200 or 622-4076

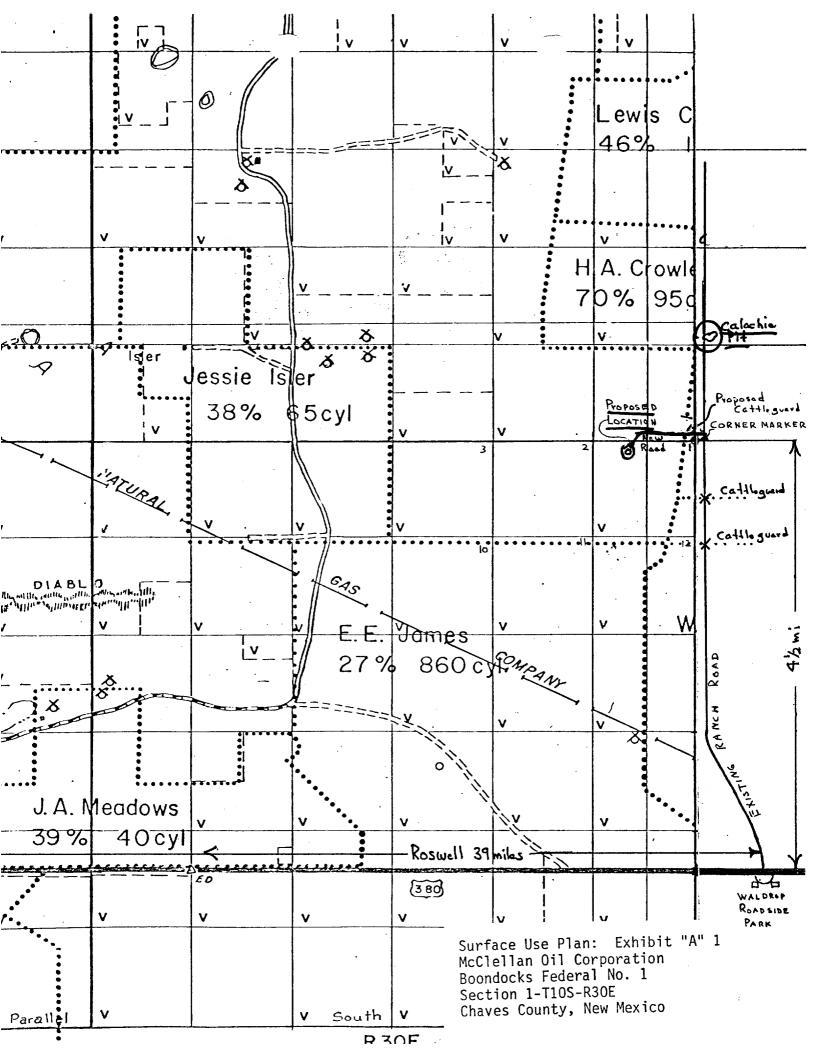
I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Jack L. McClellan

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PLANNING AND PROGRAMMING DIVISION BUREAU OF PUBLIC ROADS R.31 E. R.30 E. 104**°00**<sup>5</sup> 9 V).3 12 EL CAMINO DEL DIABLO S FAP 21 14.2 [380] ROSWELL 39 mi 36 31 R.31 E R.30 E. ≈R,29 E R.31 E R.30 E. O CULP . MESCALERA D 0 Mescalero Spring 31 36 36 31 ၁ COUNTY က် ш Σ Surface Use Plan: Exhibit "A" McClellan Oil Corporation Boondocks Federal No. 1 Section 1-T10S-R30E Chaves County, New Mexico 9

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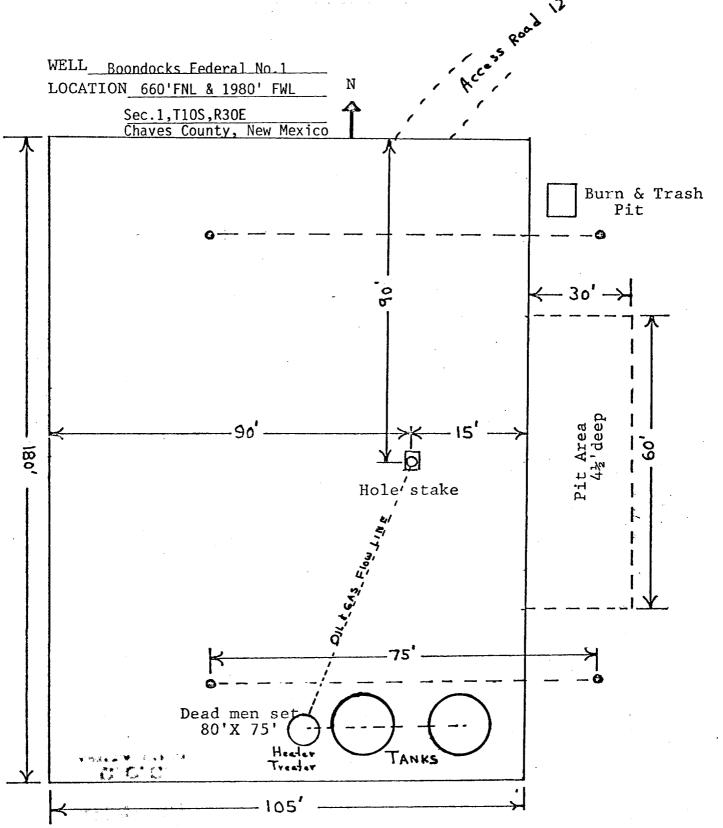
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Proposad Location	NM-1534	Midwest Mobil Fed.	5 -1
		Existing Ranch Road  4½ miles to U.S. 380	S .
McC1 Boon Sect	Face Use Plan: Exhibit "B" ellan Oil Corporation docks Federal No. 1 dion 1-T10S-R30E res County, New Mexico		

PELIEN ST.

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CABLE TOOL LOCATION PLAT

Surface Use Plan: Exhibit "D" McClellan Oil Corporation Boondocks Federal No. 1 Section 1-T10S-R30E Chaves County, New Mexico

AELIEI BANGA

C. C. C.

FEB 28 1977

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