SUBMIT IN DUPLICATE DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

(See other ... structions of reverse side

DESIGNATION AND SERIAL NO.

everse side)	5.	LEASE	1

	GE	OLOGICAL	. SURVEY				USA NM 1	
WELL COI	MPLETION C	R RECOM	PLETION R	REPORT	AND THE	<b>P</b>	6. IF INDIAN,	ALLOTTEE OR TRIBE NAME
la. TYPE OF WEL	L: OII. WELL	GAS WELL	DRY XX	Other			7. UNIT AGRE	EMENT NAME
b. TYPE OF COM	PLETION:				ι <b>λ</b> ι Λ C 107	7 _		
WELL	WORK DEEP-	BACK BACK	DIFF. RESVR.	Other	IN 06 197		S. FARM OR I	
2. NAME OF OPERAT			-		OLOGICAL SI	IRVEY -	Grynberg	g '11' Federal
SUNDANCE 0		- <u></u> -		U.S. GI	OLOGICAL SI SIA, NEW ME	XICO	9. WELL NO.	
3. ADDRESS OF OPER		C4 D	60		NA' MEM WE		I PIELD AND	D POOL, OR WILDCAT
Suite 510,	1776 Lincoln Li (Report location c	1 St., Den'	ver, co	80203 u State requir	ements)*		Wildcat	D 1002, 01 1122011
	0' FNL, 660'			,	,			R., M., OR BLOCK AND SURVEY
At top prod. into	erval reported below	Same						
At total depth	Same						Sec. 11.	T. 8S., R. 31E
		Ĩ	14. PERMIT NO.		DATE ISSUED		PARISH	
					2-11-77		Chaves	New Mexico
5. DATE SPUDDED	16. DATE T.D. REAC	HED 17. DATE C	OMPL. (Ready to	prod.) 18.			GR, ETC.)*	19. ELEV. CASINGHEAD
5-11-77	5-19-77	D&A	5-21-77	TIPLE COURT	4387 GR		ROTARY TOOL	N/A
O. TOTAL DEPTH, MD		ACK T.D., MD & TV	22. IF MULT HOW M.	ANY*	DRIL	LED BY		1
4192'	VAL(S), OF THIS CO	V/A	OTTOM. NAME (M	N/A	<u> </u>	<u>→</u>	0-4192'	NONG   25. WAS DIRECTIONAL
T. TRODUCTNO INTER	(0), 01 11110 001			,				SURVEY MADE
DRY HOLE								Yes 27. WAS WELL CORED
	ND OTHER LOGS RUN	7 14:		N	. 4			••
	er Dual Late		O-SFL; Den G RECORD (Rep					NO
S. CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET		LE SIZE		ENTING RE	CORD	AMOUNT PULLED
8 5/8"	24 & 28	1549		1111	625 sx	ΗΔΙ CO	lite	None
0 3/0	24 Q 20	1343		-14	023 37	11/12/00	<u></u>	
	_						···	
9. N/1	A LIS	ER RECORD			30.	TU	BING RECO	ORD
SIZE	TOP (MD) BO	TTOM (MD) S.	ACKS CEMENT*	SCREEN (M	D) SIZE	DE	PTH SET (MI	D) PACKER SET (MD)
DEPMORTATION BEG	ORD (Interval, size o	ind number)			A CVD CVVOT	ED A CELL	DE CEMENS	SOURCE ETC
II. PERFORATION NEC	ond (interest, one	ina namoci,		32.	ERVAL (MD)			SQUEEZE, ETC.
				DEPTH 131	ERVAL (SID)		, NI AND RING	OF MAILBRING CODD
N/A								
147.73								
13.*	N/A		PROI	UCTION				
ATE FIRST PRODUCT	ION PRODUCT	ON METHOD (Flo	wing, gas lift, pi	imping—size	and type of pun	np)	well	STATUS (Producing or t-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS-MC	CP.	WATER-BBL.	. GAS-OIL RATIO
LOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OI(,BBL.	GAS-	MCF.	WATER-B	BL.	OIL GRAVITY-API (CORR.)
34. DISPOSITION OF G	AS (Sold, used for fu	el, vented, etc.)					TEST WITNES	SEU BY
5. LIST OF ATTACH	MENTS							
Devi	ation Survey	S						
36. I hereby certify	that the foregoing a	ind attached info	rmation is comp	lete and corr	ect as determin	ed from al		
SIGNED	in I Icham	helm	TITLE	Chief Ge	eologist		DATE	May 26, 1977

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 21, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments,

Hem 29: "Sucks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF PORC SHOW ALL IMPOR	OUS ZONES: CTANT ZONES OF FO	ROSITY AND CONTEN	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEFTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHIT-IN PRESSURES, AND RECOVERIES	38. OEOLOGIC MARKERS
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP
San Andres P-2	4030	4138	Salt water	es
			DST #1 from 4020' to 4082' Rec. 120' mud-cut sulfur water 495' sulfur water	P-1 Andres 3246 · P-1 3940 P-2 4030 P-3 4139
P & A 5-21-77			IFP: 66-159/30" FFP: 159-331/90" TSID: 1255/75"	
Plugged with:			131F: 1255/75" FSIP: 1229/180" BHT: 1040	
35 sx at 3246 45 sx at top c 20 sx in top o	of Salt int of Marker	at 3246 at top of Salt into 8 5/8" casing. in top of Marker	sing.	



KENNETH D. REYNOLDS - ARTESIA LESLIE K. EVERTSON - ROSWELL

## DRILLING CO., INC. - OIL WELL DRILLING CONTRACTORS

P. O. Box 2055

ROSWELL, NEW MEXICO 88201 TELEPHONES: ARTESIA 505/746-6757 ROSWELL 505/623-5070

May 23, 1977

Sundance Oil Co. 1776 Lincoln St. Suite 510 Denver, Colorado 80203

Re: #1-11 Grynberg Federal

Gentlemen:

The following is a Deviation Survey of the above well:

487'-1/2	2892'-3/4
987'-3/4	3254'-10
1450'-3/4	3750'-1°
1570'-3/4	4082'-1°
2025'-1 1/4	4192'-1° T <sub>2</sub> D <sub>2</sub>
2500'-3/4	2202 1 -1-1

Yours very truly,

WEK DRILLING CO., INC.

Arnold Newkirk

STATE OF NEW MEXICO) COUNTY OF CHAVES

The foregoing was acknowledged before me this day day 1977 by Arnold Newkirk.

Commission Expires:

Notary Public of \_\_\_\_\_\_, 1977 by Arnold Newkirk.

My Commission Expires:

april 9 1980

Carlotte Comment of the Comment of t

O. C. C. X

7761 8 NUL

RECEIVED