.....

OIL CONSERVATION DIVIST | 1 P. O. BOX 2088

SANIA FE	SANTA FE, NEW MEXICO 87501					
U S.O.S.	DEDITEST FOR	2 ALLOWARLE				
THANSPORTER DIL	REQUEST FOR ALLOWABLE AND AND AND AND AND AND AND AN					
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Yates Energy Corporati	.on					
Sunwest Centre, Suite	919, Roswell, New Mexico	88201				
Change in Transporter of: Change in Transporter of: EFFECTIVE MAY 1, 1984						
Recompletion Change in Ownership	Casinghead Gas Conden	· FI	VE MAI I,	1904		
change of ownership give name						
nd address of previous owner		-				
ase Name			Kind of Lease		L+a++	
Exxon Federal	3 Cato-San Andr	es Store, Federo		Federal N	M-15016	
Unii Letter E : 198	O Feet From The North Line	• and 660	Feet From 7	rh• <u>West</u>		
Line of Section 6 T	whahip 8South Range	31East , NMPN			Cour	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	9	PERMIAN CO			
Name of Authorized Transporter of Cil Permian Corporation	Permian (Eff. 9 / 1 /87)	P. O. Box 118	3. Houston	n. Texas 7700)1	
Hame of Authorized Transporter of Car	Address (Give address to which approved copy of this form is to be sent)					
well produces oil or liquids. Unit Sec. Twp. Rge. Is gas actually connected?			ed? Whe	n		
give location of tanks.	th that from any other lease or pool,	give commingling orde	r number:	· · · · · · · · · · · · · · · · · · ·		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same A	es'v. Diff. Re	
Designate Type of Completion	Date Campl. Heady to Prod.	Total Depth	_!	P.B.T.D.		
Date Spudded	Date Campi. Ready to Prod.					
Elevations (DF, RAB, RT, GR, etc.)	Name al Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING, AND			T SACKS CI	EMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
				 		
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be of able for this de	fier recovery of total volu pth or be for full 24 hour	ime of load oil (and must be equal to o	r exceed top a	
Date First New Oil Run To Tanks	Date of Teet	Producing Method (Flow	v, pump, gas lij	(i, etc.)		
Length of Teet	Tubing Pressure	Casing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bale.	Water-Bbis.	r-Bbis.		Gde-MCF	
GAS WELL	Length of Test	Bbis. Condensate/MMC	F	Gravity of Condense	110	
Actual Prod. Teet-MCF/D		Casing Pressure (Shut		Chote Size		
Testing Method (putal, back pr.)	Tubing Presewe (Shut-in)					
CERTIFICATE OF COMPLIAN	OIL CONSERVATION DIVISION APPROVED MAY 14 1984 . 19					
hereby certify that the rules and regulations of the Oil Conservation livision have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED				
		TITLE Eddie W. Seay				
		TITLE	14 8 Gas	Inspector		
John Mille Menn		This form is t	o to filed in	compliance with MU	Hed or deep	
17 St. Sian	If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with MULE 111.					
John R. McMinn -	these taken on the well in accordance of the form must be filled out completely for al					
(Τι May 1, 1	while on new and tocompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of own the such change of condi-					
Play 1, 1	well name or number, or transporter, or other such thanks of condi-					

Separate Forms C-104 must be filed for such pool in multi-

May 1, 1984