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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-
110a (Rev. 1-1-65)

Harvey E. Yates Company

Address

P. O. Box 1933, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☐ Change in Transporter of ☐
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

EFFECTIVE JUNE 1, 1979

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	State, Federal or Private	Lease No.
Exxon Federal	3	Cato-San Andres	Federal	NM1501

Location

Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West

Line of Section 6 Township 8S Range 31E County Chaves State NM

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Matador Pipe Line, Inc.

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐

A true and correct copy of this permit to be sent to

P. O. Box 1558, Breckenridge, Tx. 76024

A true and correct copy of this permit to be sent to

If well produces oil or liquids,
give location of tanks.

Unit G Sec. 6 Twp. 8S Range 31E

Is gas directly compressed? ☐ when

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	On Well	Gas Well	New Well	Recompletion	Deepen	PLC	Back	Time Res.	PLC
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.A.D.D.			
Elevations (DF, R.R., RT, GR, etc.)	Name of Producing Formation		Top of Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

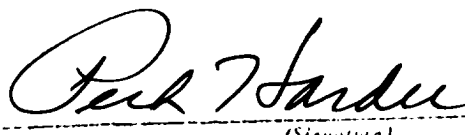
Date First New Oil Run To Tanks	Date of Test	Producing Perforations (flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Water	Water-Cut	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	DETS. Condensate-MCF	Gravity of Condensate
Testing Method (front, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Engineer

(Title)

May 24, 1979

(Date)

OIL CONSERVATION COMMISSION

MAY 28 1979

APPROVED

BY

Orig. Signed by

Jerry Sexton

TITLE

Dist. 1, Supv.

This form is to be filed in compliance with RULE 1104.
If this be a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the wire logs taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for all wells on which a permit is required.
Fill out only portions I, II, III, and IV for changes of well names or number, or transporter or other such change of identity.