Form 9-381 C (May 1963)

## SUBMIT IN TRIPLICATES

Other instruct in reverse side,

Form approved. Budget Bureau No. 42-R1425.

UNiit	Đ	STATI	ES	
DEPARTMENT	OF	THE	INTER	RIOR

ENT OF THE INTERIOR 6. LEASE DESIGNAT

	30-115	
1	5. LEASE DESIGNATION	AND SERIAL NO.
	NM-15016	5 · ·
	6. JF INDIAN, ALLOTTE	S OR TRIBE NAME

APPLICATION FOR  DRILL   DRILL   OIL WELL   GAR WELL   WELL   WELL   ON THE OF WELL  ON THE OF	PERMIT I	O DRILL) I	DEEPEN, OF	PILIG	ACK	6. JF INDIAN, ALLOTTI	AP OF LETES NYTH
DRILL S				1100	<u> </u>		
		DEEPEN		PLUG BA		7. UNIT AGREEMENT	MANCE
	OTHER	F (	SONS	MULTI	·	S. FARM OR LEASE NA	
2. NAME OF OPERATOR		<u> </u>			Ÿ.	Exxon Feder	<u>a1</u>
Harvey E. Yates (	Company, I	nc				J. W. Z.L.D. AC.	-
S. ADDRESS OF OPERATOR					<u> </u>	10. FIBLD AND POOL,	OR WILDCAT
Suite 1000, Security	National	Bank Build	ding, Roswe	11, N.M.	88201		
4. LOCATION OF WELL (Report loca	tion clearly and	IN MCCOLGENOR AN	th any State requi	rements.")		Undesignate	<u>a</u>
At Hurface 1980' FNL &	660' FWL				•	11. ESC., T., B., M., OR AND SURVEY OR	IRSA
At proposed prod. sone	ıme					Sec. 6, T-8	S, R-31E
14. DISTANCE IN MILES AND DIREC		EST TOWN OR POS	T OFFICE®		<u> </u>	12. COUNTY OR PARIS	I
12 Miles South of	Vonna Ne	w Mexico				Chaves	N.M.
	Keilla, Ne	- Tiextee	16. NO. OF ACRE	S IN LHASE	17. NO.	OF ACRES ASSIGNED	
10. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit lin	e if any)	660'	320	)		· · · · · · · · · · · · · · · · · · ·	0.
10 STATE NOT PROM PROPOSED LOC	ATION*		19. PROPOSED DE	PTH	20. 30%	ANY OR CABLE TOOLS	·-
TO NEAREST WELL, DRILLING, OR APPLIED FOR, ON THIS LEASE,	COMPLEATED,	2460'	380	0'	1	Rotary	<u> </u>
21. ELEVATIONS (Show whether DF,					:	22. APPROX. DATE W	
4221.6					<u> </u>	February	16, 1977
23.	F	PROPOSED CASI	NG AND CEMEN	TING PROGE	AM 🥖 6		
SIZE OF HOLE SIZE	OF CASING	WEIGHT PER I	POOT SETT	ING DEPTH		QUANTITY OF CBM	
11"	8 5/8"	20#	32	.51		Circulate	<u>., </u>
	4 1/2"	9.5#	380	0'		275 Sx	<u> </u>
7 7/8"	7 1/2					- <del>-</del> -	

RECEIVED

JAN 1 3 1977

U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.		
81GNED WILL Wiles	Vice President	January 11, 1977
(This space for Federal or State office use)	e 14	
PERMIT NO.	AL IS RESCINDED IF OPERALINES.  MMENCED 1977  MAY 1 1977	THE STATE OF
A PONDITIONS OF APPROVAL, IF ANY: THIS APPROV	MAX 1 1977	
	*See Instructions On Reverse Side	
ACTING DISTRICT ENCINEER		

MAN SABOH

LTEL SAMA

THAN SULL COMMM. N. ASSERVAN. 13. N. M. ASSERVAN. M. M. COMMM.

# (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

		All distances	must be from	the outer boundar	ies of the Section.		Well No.	
perator HARV	EY YATES COME	ANY	L,e	EXXON	FEDERAL		3	
"E"	Section 6	Township 8	South	Ronge 31 Eas	County	CHAVES		
ctual Footage Loc			<u> </u>					
1980	feet from the	North	Title Gid	660	feet from the	West	line Dedicated Acreage:	
round Level Elev. 4221.6	San Ai	ndres	Po	Undesign			40	Acres
1. Outline the	he acreage dedic	ated to the su	bject well	by colored pe	ncil or hachure	marks on the	plat below.	
2. If more t	han one lease is and royalty).	dedicated to	the well, o	outline each a	nd identify the	BECKE!	ereof (both as to	working
interest s	ind royalty).				n 1 al-	-la	all owners been	consoli-
3. If more th	nan one lease of	different owner	ship is ded	licated to the	well, have the	" 3" J	97>	
dated by	communitization,	unitization, lor	ce-pooring.	_	ARTE	GEOLOGICAL		
Yes	☐ No If	answer is "yes	;" type of c	onsolidation .		MA, NEW ME	URVEY	
Il angwet	nan one lease of communitization.  No If	owners and tr	act descrip	tions which h	ave actually be	en consolida	(Use revers	e side of
this form	if necessary.)				consolida	ted (by comm	nunitization. un	itization,
No allows	if necessary.)able will be assig oling, or otherwise	ned to the well	until all in i-standard i	iterests have i init, eliminati	ng such interes	ts, has been	approved by the	Commis-
forced-po Bión.	oling, or otherwise	syor data a non				<del></del>		
				!			CERTIFICATION	
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660 O	— [			į		Date		<u> </u>
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OIL COMPAN, N. M. COMM.

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70 #8

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#### SURFACE USE PLAN

HARVEY E. YATES COMPANY, INC.

Exxon Federal #2 660' FNL & 1980' FWL U.S. GEOLOGICAL SURVEY

Sec. 6, T-8S, R-31E, Chaves County, New Mexico

JAN 13 1977

U.S. GEOLOGICAL SURVEY

MEXICO

#### 1. EXISTING ROADS:

A. Please refer to Map Λ. Travel from Roswell 25 miles on U. S. Highway 70, turn due east on Railroad Mountain road, continue on this road for 15 miles, turn south and continue 1 1/2 miles, turn east and continue 3 miles, turn north and travel 800' to Exxon Federal #1 location 1980' FNL & 1980' FEL, Sec. 6, T-8S, R-31E.

#### 2. PLANNED ACCESS ROADS:

A. Please refer to Map B on which planned access roads are color coded green. The new access road will run due east from Exxon Federal #1 2430' to proposed Exxon Federal #3 location 1980' FNL & 660' FWL, Sec. 6. This road will be a 12' X 6" compacted caliche road. From above road an access road to the Exxon Federal #2 will run starting at approximately 1320' west of Exxon Federal #1 and ending at proposed Exxon Federal #2 location which is 1980' FWL & 660' FNL of same section. This road will also be a 12' X 6" compacted caliche road. Caliche for the construction of proposed road will be obtained from a private pit owned by Emmet McCombs located NE/SE Sec. 6. This access road will originate from the Exxon Federal #1 because of topographic irregularities to the south of the proposed Exxon Federal #3 location and avoid cutting ranchers fence.

#### 3. LOCATION OF EXISTING WELLS:

A. Please refer to Map B. There are 3 producing wells in this section and no abandoned wells or injection wells. The 3 wells are the Exxon Federal #1 1980' FNL & FEL, the Graves #1 1980' FSL & FEL and the Graves #2 1980' FSL & FWL. These wells are color coded blue.

# 4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION, GATHERING AND SERVICE LINES:

- A. Please refer to Map B on which tank batteries are shown on the Exxon Federal #1 and the Graves #1, also, a flow line runs from Graves #2 to Graves #1 tank battery. Service line enters section from the east servicing Graves #1, #2 and Exxon Federal #1 as shown on the map.
- B. The production facilities to be installed in the event the proposed wells are productive will be a flow line from the Exxon Federal #3 to the Exxon Federal #1 approximately 2680' in length

Surface Use Plan Harvey E. Yates Company, Inc. Exxon Federal #2 and #3 Page 2

and a flow line from the Exxon Federal #2 to the Exxon Federal #1 of approximately 1800'. Both lines are color coded light blue on Map B. If productive a power line will be constucted to both locations.

C. The only equipment to be employed on above location will be a pumping unit.

#### 5. LOCATION AND TYPE OF WATER SUPPLY:

A. Water will be obtained from commercial sources.

#### 6. SOURCE OF CONSTRUCTION MATERIAL:

A. Caliche will be obtained from a private pit owned by Emmet McCombs, located in NE/SE Sec. 6.

#### 7. METHODS OF HANDLING WASTE DISPOSAL:

A. Waste will be buried in reserve pits at a depth of 24". The well site will be cleaned of all waste and this will be done within 10 days after completion of the well.

### 8. ANCILLARY FACILITIES:

A. None required.

#### 9. WELLSITE LAYOUT:

A. Please refer to Exhibit "C" on which is shown the configuration of WEK Drilling Company Rig #1. The well site will need no unusual amount of cut or fill. We do not plan to line the reserve pits.

## 10. PLANS FOR RESTORATION OF THE SURFACE:

A. If the well is completed as a producing well, we will knock down pits and smooth out the surface. If not productive, in addition to the above, we will level the location.

#### 11. OTHER INFORMATION:

A. The surface is owned by Emmet McCombs, Elida, New Mexico, with whom a settlement for damages has been reached. The planned access roads and the pads will be located on relatively flat ground with no extreme cuts required. There are no houses, windmills, streams, ponds or lakes in the vicinity of the proposed locations.

Surface Use Plan Harvey E. Yates Company, Inc. Exxon Federal #2 and #3 Page 3

# 12. LESSEE'S OR OPERATOR'S REPRESENTATIVE:

A. The responsible field representatives are as follows:

Drilling - Fred G. Yates
Harvey E. Yates Company, Inc.
Suite 1000
Security National Bank Building
Roswell, New Mexico 88201
Office Phone: 505-623-6601
Mobile Phone: None
Home Phone: 505-622-5387

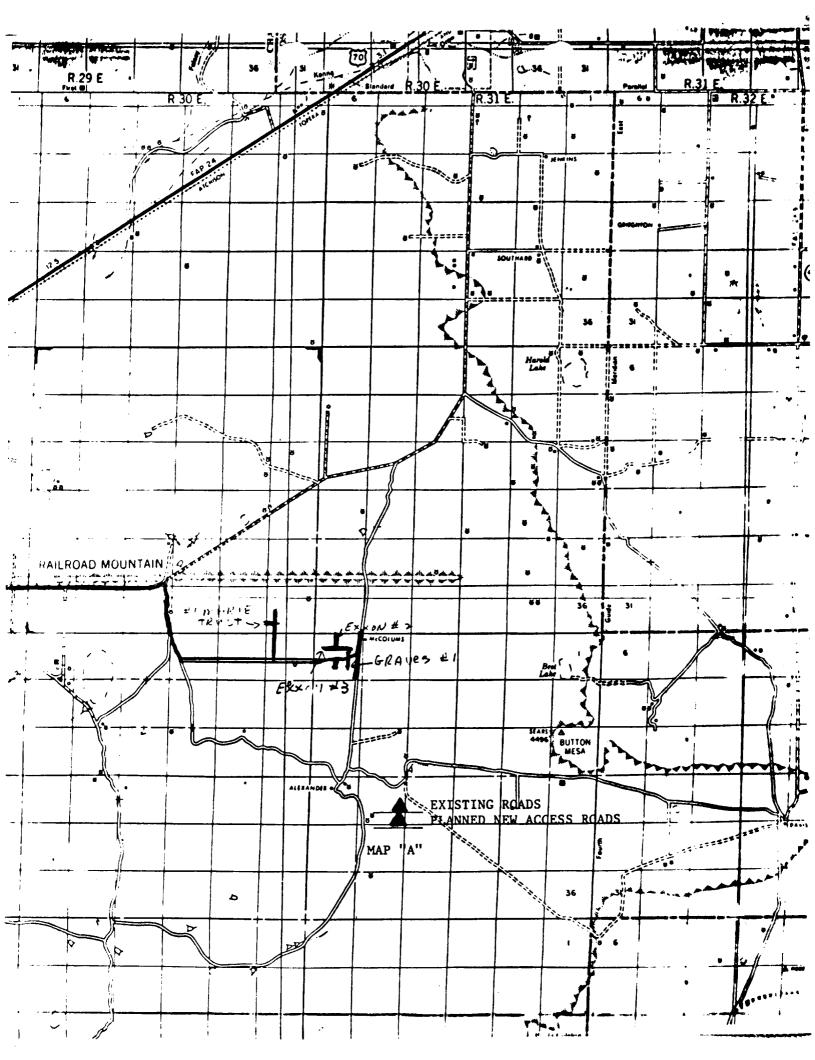
Production - Herbert Spencer
H & S Oil Company
216 American Home Building
Artesia, New Mexico 88210
Mobile Phone: 365-2504
Office Phone: 505-746-6658
Home Phone: 505-746-2495

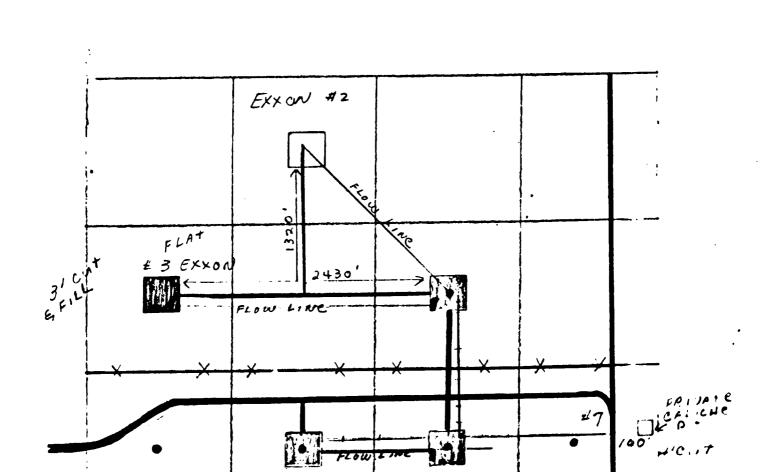
#### 13. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route: that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge true and correct; and, that the work associated with the operations proposed herein will be performed by Harvey E. Yates Company, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

<u>/-//-77</u> Date

Name and Title



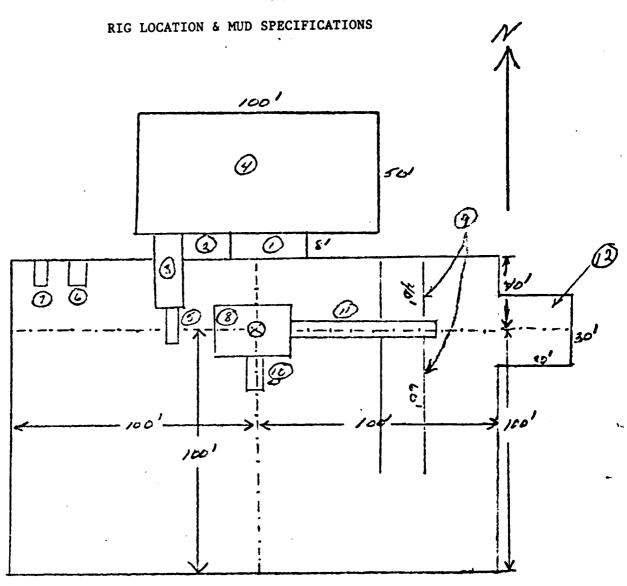


PAVED ROADS
EXISTING ACCESS ROADS
PORTION OF ROAD TO BE IMPROVED OR NEW ACCESS ROAD
PROPOSED DRILLSITE LOCATION
PRODUCING WELLS
POWERLINES
FLOWLINES
PROPOSED FLOWLINE
TANK BATTERIES

EXXON FEDERAL # 3 Sec 6, T-8S, R-31E

EXHIBIT "B"

WEK DRILLING CO., INC.



- D Shale Pit 30' x 8'
- ② Mud Pit 20' x 8'
- Suction Pit 30' x 8'
- 4 Reserve Pit 100' x 50'
- 5 Pump

- 6 Water Tank
  - Fuel Tank
- 8 Rig
- 9 Pipe Racks
- (10) Dog House
- (11) Cat Walk 60'
- (I)Stinger

Schaeffer Type E 10" Series 900 Hydraulic BOP. The waste and debris from this well will be disposed of in a reserve pit and covered up.

A TOPAC A SERENCE

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D. C. C. ARTESIA, OFFICE