Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	TOTRANS	SPORT OIL	AND NA	TURAL GA	<u>.S</u>	DI No.	
Well API No.							
Permian Resources, Inc., d/b/a Permian Partners, Inc., 30-005-20589 /							
P. O. Box 590 Midland, Texas 79702							
Reason(s) for Filing (Check proper box)	Change in Tra	nsporter of:	٠	,	•		
New Well Recompletion	· —	y Gas					
Change in Operator	Casinghead Gas Co	adensate					
If change of operator give name Earl R. Bruno Company P. O. Box 590 Midland, TX 79702							
II. DESCRIPTION OF WELL AND LEASE Lease No. Lease N							
Lease Name State 6	e Well No. Pool Name, Including					Federal or Fee K-2779	
Location Unit Letter : 660 Feet From The South Line and 1980 Feet From The Line							
6 85 Page 33E NMPM, Chaves County							
			RAL GAS		_		
Mame of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)							
Scurlock/Permian Cor		<u> </u>	P. O. Box 4648 Houston, TX 77210				
Name of Authorized Transporter of Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent) 10200 Grogan Mills Rd., Woodlands, TX 77380				
Trident NGL, Inc. If well produces oil or liquids,	Unit Sec. Tv	vp. Rge.	Is gas actual Yes	y connected?	When	05-17-77	
pive location of tanks.		8S 33E		ber:			
If this production is commingled with that IV. COMPLETION DATA				Workover	Деереп	Plug Back Same Res'v Diff Res'	·v]
Designate Type of Completion	Oil Well	Gas Well	New Well				
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth	
Perforations						Depth Casing Shoe	
				NO DECOR	<u> </u>		
		CEMENTING RECORD DEPTH SET			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE						
THE AND DECLES	T FOR ALLOWAR	LE	J				
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
Date First New Oil Run To Tank	Date of Test	Producing N	ethod (Flow, pu	νφ, χω .γ., -			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size	
	Oil - Bbls.		Water - Bbls.			Gas- MCF	
Actual Prod. During Test	011 - 2010.		<u></u>				
GAS WELL	H 61 - 67		Bbls. Conde	neate/MMCF		Gravity of Condensate	
Actual Prod. Test - MCF/D Length of Test						Choke Size	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choice Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation			Date ApprovedJUN 1 4 1993				
is true and complete to the best of my knowledge and belief.			Dal	2 Whhing	<u> </u>	 :	
	JOHN FULLY			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR			
Signature Randy Bruno President			Title		IKICI I SU	PER VIOLA	
Printed Name May 17, 1993	915/685-) <u></u>		and the second	
Date	1 cichii		31			and the first of the control of the	_

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.