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NEW MEXICO OIL CONSERVATION COMMIS Form C-104 Supersedes Old C-104 and C-116 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Champlin Petroleum Company Address 79701 300 Wilco Building, Midland, Texas Other (Please explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Condensate Change in Ownership Casinahead Gas If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Legse No. Lease Nan State, Federal or Fee K-2779 State 6 <u>State</u> Chaveroo-San Andres Location Line and 1980 Feet From The South 660 East Feet From The Unit Letter 33-E Chaves County 6 8-\$ Line of Section Township Range , NMPM III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate [Name of Authorized Transporter of Oil 75221 Box 900 Dallas, Texas Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas X or Dry Gas Bartlesville, Oklahoma Cities Service Oil Company Is gas actually connected? When Rge. Twp. If well produces oil or liquids, give location of tanks. F 8-S 33-E 5-17-77 Yes 6 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. New Well Gas Well Oil Well Designate Type of Completion - (X) χ X Date Compl. Ready to Prod. Total Depth Date Spudded 45051 4496' 5-17-77 4-27-77 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) 4365' 4236' 4449' Gr. San Andres Depth Casing Shoe Perforations 4236-43471 4503' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 8-5/8" 24# 1413' T2-174" 850 8-5/8" 1940' 20# 2105' 4-1/2" 7-7/8" 9.5# 300 45041 4-1/2" 10.5# (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 5-20-77 Pump 5-17-77 Choke Size Casing Pressure Tubing Pressure Length of Test 60 60 24 hrs. Gas - MCF Water - Bbls. Oil - Bbls. Actual Prod. During Test 240 27 31 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

| West Intamology | |
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| (Signature) | |
| District Clerk | |
| | |

(Title)

(Date)

May 25, 1977

TITLE.

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SUPERVISOR DISTRICT

Section .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.