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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| K-2779 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|----------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/> | | 7. Unit Agreement Name |
| 2. Name of Operator Champlin Petroleum Company | | 8. Farm or Lease Name State 6 |
| 3. Address of Operator 300 Wilco Building Midland, Texas 79701 | | 9. Well No. 14 |
| 4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 8-S RANGE 33-E NMPM. | | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4449' Gr. | | 12. County Chaves |

| | |
|--|--|
| 15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER completion <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sitton Drilling Company spudded 4-27-77 @ 2:30 P.M. Drilled 12-1/4" hole to 1954' where 8-5/8" 24# & 20# was set @ 1940' and cemented with 650 sacks litewate & 200 sacks Class "C" w/2% CaCl. Plug down 1:00 P.M. 4-29-77. WOC. 18 hrs. Tested casing and BOP to 800#. Tested O.K. Drilled 7-7/8" hole to 4505' where 4-1/2" 9.5# & 10.5# was set @ 4504' and cemented w/300 sacks Class H w/4# salt & .3% CFR-2 & 1/4# flocele per sack. WOC 29 hrs. Tested casing to 1000# for 30 minutes. Tested O.K. Perforated San Andres section from 4236, 4259, 4264, 4274, 4331, 4335, 4339, 4341, 4343, 4345, & 4347 (12 holes). Treated perfs w/2000 gals. 15% DS-30 acid. Swabbed tested well. Ran Tubing, rods w/BHP for completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Walter M. Salyer TITLE District Clerk DATE May 25, 1977

APPROVED BY Orig. Signed by Jerry Sexton Dist. L. Supr. TITLE DATE MAY 31 1977

CONDITIONS OF APPROVAL, IF ANY: