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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-2779

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	State "6"
3. Address of Operator	9. Well No.
Champlin Petroleum Company	14
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>0</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE	Chaveroo-San Andres
AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>8-S</u> RGE. <u>33-E</u> NMPM	12. County
	Chaves
19. Proposed Depth	19A. Formation
4600	San Andres
20. Rotary or C.T.	
Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug Bond
4440 (Est.)	Statewide Blanket
21B. Drilling Contractor	22. Approx. Date Work will start
Sitton Drilling Co.	April 25, 1977

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1900*	850	Surface
7-7/8"	4-1/2"	10.5#	4600	300 **	

\* Top of Anhydrite Section \*\* Cmt. must tie back to base salt.

Drill 12-1/4" hole to top of the anhydrite. Run 8-5/8" casing and cement w/850 sacks or enough to circulate cement to surface. WOC 18 hrs. Install BOP stack and test casing to 800 psi for 30 minutes. Drill 7-7/8" hole to 4600'. T.D. Run 4-1/2" casing to 4600' and cement w/300 sacks Class "H" cement. Casing will be centralized and ruff-coated throughout pay zone. Pressure test 4-1/2" casing to 1000 psi for 30 minutes. BOP stack to consist of a double hydraulic with blind and pipe rams.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,

EXPIRES July 14, 1977

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bill E. Blodine Title Petroleum Engineer Date April 12, 1977

(This space for State Use)

APPROVED BY John W. Rumpson TITLE Geologist DATE APR 15 1977

CONDITIONS OF APPROVAL, IF ANY:

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OIL CONSERVATION COMM.  
HOBBS, N. M.

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-12  
Supersedes O-12B  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

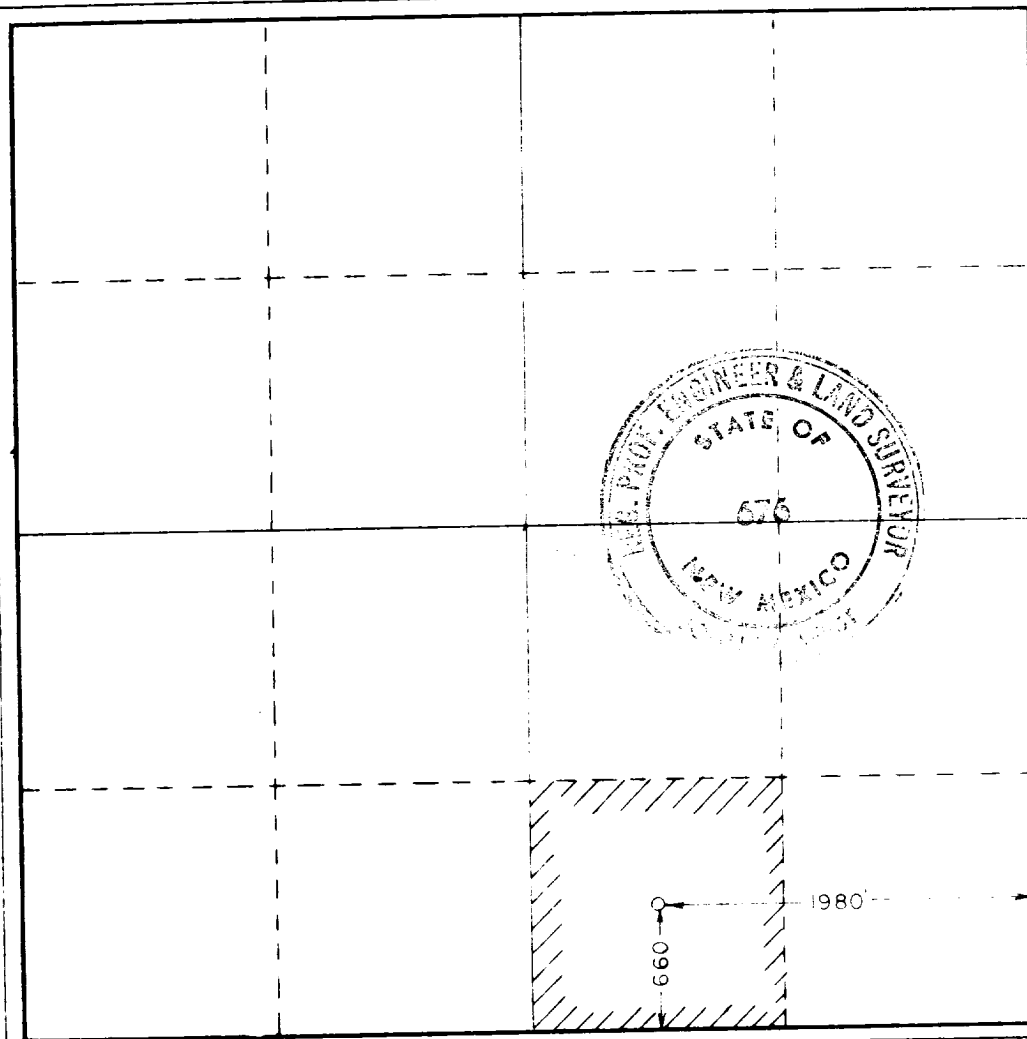
Operator <b>CHAMPLIN PETROLEUM COMPANY</b>			Lease <b>STATE 6</b>		Well No. <b>14</b>
Plot Letter <b>O</b>	Section <b>6</b>	Township <b>8 South</b>	Range <b>33 East</b>	County <b>Chaves</b>	
Actual Surface Location of Well: <b>660</b> feet from the <b>South</b> line and <b>1980</b> feet from the <b>East</b> line					
Ground Level Elev. <b>4448.8</b>	Producing Formation <b>San Andres</b>		Pool <b>Chavroo</b>	Estimated Acreage <b>40</b>	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Agent

Champlin Petroleum Company

April 14, 1977

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

April 13, 1977

Registered Professional Engineer  
in the State of New Mexico

*John W. West*  
Certificate No. 676

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OIL CONSERVATION COMM.  
HOUSTON, TEXAS

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