- ubmit 5 Copies ppropriate District Office	State of New Energy, Minerals and Natura	Mexico Il Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page		
DISTRICT I .O. Box 1980, Hobbs, NM 88240 DISTRICT II .O. Drawer DD, Artesia, NM 88210	OIL CONSERVAT P.O. Box	2088	It Donois of Lyge		
איז	Santa Fe, New Mex				
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWABL TO TRANSPORT OIL A	AND NATURAL GAS	API No.		
EARL R. BRUNO		30	-005-20590		
Address P. O. Box 590, N	Aidland, Texas 79702				
Reason(s) for Filing (Check proper box)		Other (Please explain)			
New Well	Change in Transporter of: Oil Dry Gas	Change effective Jul	y 1, 1991		
Recompletion	Casinghead Gas Condensate				
f change of operator give name Murph address of previous operator Murph	ny Operating Corporation	<u>, P. O. Box 2648, Ros</u>	well, N.M. 88202-2648		
I. DESCRIPTION OF WELL	Well No. Pool Name, Including	Formation Kin	d of Lease No.		
Lesse Name State I		San Andres Sua	e. Fxtx XX K-2573		
Location Unit Letter	1980 Feet From The	outh Line and 660.	Feet From TheLine		
Section 4 Township	8 South Range 33 East	, NMPM,	Chaves County		
	SPORTER OF OIL AND NATUR	RAL GAS			
Name of Authorized Transporter of Oil	or Condensate CH FERMIAN CORP EFF 9-1-91	11001000 (0110 0110 0110 11	ved copy of this form is to be sent) ton, Texas 77251-1183		
PERMIAN SCURCO Name of Authorized Transporter of Casing		Address (Give address to which appro	ved copy of this form is to be sent)		
OXY USA INC.		P. O. Box 300, Tulsa Is gas actually connected? W	hen ?		
If well produces oil or liquids, give location of tanks.	D 4 8 33	Yes	October, 1965		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give commingli	ng order number:			
	Oil Well Gas Well	New Well Workover Deepe	n Plug Back Same Res'v Diff Res'v		
Designate Type of Completion Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Elevations (DF, KKB, KI, OK, Ele.)			Depth Casing Shoe		
Perforations					
	TUBING, CASING AND	CEMENTING RECORD	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus	t be equal to or exceed top allowable fo	or this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Ojl - Bbls.	Water - Bbls.	Gas- MCF		
Actual Prod. During Test					
GAS WELL		Bbls, Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test - MCF/D	Length of Test		Choke Size		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and rej	CATE OF COMPLIANCE		RVATION DIVISION		
Division have been complied with a is true and complete to the best of m	nd that the information given above	Date Approved	a har h ra		
		Orig Sign	ed b y		
JAUCKATS		By Paul Ke	By Orig. Signed by By Paul Kautz Geologist		
Signature RANDY BRUK	10 (tRod. Nap.	Title	· · · · · · · · · · · · · · · · · · ·		
Printed Name 17/3/91	915-685013		· · · ·		
Dale	Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.





Job separation sheet

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Submit 5 Copies Appropriate District Office	State of New Mexico Energy Tinerals and Natural Resources Dep			nt	Form C·104 Revised 1-1-89	
<u>DİSTRICT I</u> P.O. Box 1980, Hodde, NM 88240	OIL CO	ONSERVA	N	See Instructions at Bottom of Page		
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	San	P.O. Bo ta Fe, New Me	x 2088 xico 87504-2088			
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			LE AND AUTHORIZ			
I. Operator	TOTRA	NSPORT OIL	AND NATURAL GA	S Well A	PI No.	
Murphy Operating Cor Address	poration				D-005- 2 0590	
P. 0. Drawer 2648, R	oswell, New Me	xico 88202-				
Reason(s) for Filing (Check proper box) New Well	Change in 7	fransporter of:	U Other (Please explai			
Recompletion	—	Dry Gas	Change of Tra	ansporto	or Effective April 1, 199	
Change in Operator []						
and address of previous operator		<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u></u>		
II. DESCRIPTION OF WELL Lease Name	AND LEASE Well No.	Pool Name, Includin	g Formation		f Lease Lease No.	
State I	4	Chaveroo	San Andre	State,	FXXXXXXX K-2573	
Location Unit LetterL	. 1980	Feet From The	SouthLine and 660 .	Fa	er From The West · Line	
Section 4 Townshi	O Sauth		ast , NMPM, Cha	ives	County	
II. DESIGNATION OF TRAM	JSPOPTER OF OI		RAL GAS			
Name of Authorized Transporter of Oil	X or Condens		Address (Give address to whi	ch approved	copy of this form is to be seri)	
The Permian Corporat Name of Authorized Transporter of Casim		or Dry Gas		· · · · · · · · · · · · · · · · · · ·	n, Texas 77251-1183 copy of this form is to be sent)	
If well produces oil or liquids,	TAK		Is gas actually connected?		When ?	
give location of tanks.						
If this production is commingled with that IV. COMPLETION DATA			·····		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well Workover	Deepen	Plug Back Same Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Oil/Gas Pay	· · ·	Tubing Depth	
Perforations	_l		L		Depth Casing Shoe	
			CEMENTING RECORI	D		
HOLE SIZE	CASING & TU	BING SIZE	DEPTH SET		SACKS CEMENT	
				·····		
		<u> </u>				
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE	· · · · · · · · · · · · · · · · · · ·	11.6.1		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test	of load oil and musi	Producing Method (Flow, pu		is depth or be for full 24 hows.) etc.)	
			Curies Du server		Choke Size	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.		Gas- MCF	
GAS WELL			· · ·		•	
Actual Prod. Test - MCF/D	Length of Test	<u></u>	Bols. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shu	-in)	Casing Pressure (Shut-in)		· Choke Size	
VI. OPERATOR CERTIFI	CATE OF COMP	PLIANCĘ			ATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					• •	
Division have been compiled with an is true and complete to the best of m	y knowledge and belief.		Date Approve	ed	APR 1 1 1990	
Ani A	201021					
Signature	Buoduction Su	porvisor	By ORIG	INAL SIG	NED BY JERRY SEXTO	
Lori Brown Printed Name	Production Supervisor		Title			
March 26, 1990		ephone No.	τ. ·			
The second second second second second					te is populario destructura de la trajuit de la secondada de la secondada de la secondada de la secondada de la Internet	

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1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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