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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-2573

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
State I

2. Name of Operator
The Wiser Oil Company

9. Well No.
4

3. Address of Operator
P.O. Box 2467 Hobbs, N. Mex. 88240

10. Field and Pool, or Wildcat
Chaveroo (SA)

4. Location of Well
UNIT LETTER L LOCATED 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE OF SEC. 4 TWP. 8S RGE. 33E NMPM

12. County
Chaves

15. Date Spudded 5-18-77 16. Date T.D. Reached 6-1-77 17. Date Compl. (Ready to Prod.) 6-20-77 18. Elevations (DF, RKB, RT, GR, etc.) 4435.8 GR 19. Elev. Casinghead 4435.8

20. Total Depth 4485 21. Plug Back T.D. 4440 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools 0 to TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4227 to 4403 Chaveroo San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Welex Forxo-Guard Log and Welex Sidewall Neutron Log

27. Was Well Cored
No

22. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1895'	12-1/4"	850 sx.	
4-1/2"	10.50#	4485'	7-7/8"	300 sx.	

23. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	4412'	

31. Perforation Record (Interval, size and number)
4227, 28, 29, 30, 31, 49, 55, 56, 57, 61, 62, 63, 64, 65, 73, 74, 75, 76, 77, 78, 4311, 22, 23, 27, 35, 36, 37, 38, 39, 40, 41, 42, 43, 99, 4400, 01, 02, 03 (38holes) (.39" size)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4227 to 4403	5,000 gal 15% DS 30 acid using 48 ball sealers

33. PRODUCTION

Date First Production 7-22-77	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2 1/4" X 1 1/2" X 12"	Well Status (Prod. or Shut-in) Producing
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Date of Test 7-23-77	Hours Tested 24	Choke Size NA	Prod'n. For Test Period 15	Oil - Bbl. 15	Gas - MCF 11	Water - Bbl. 54	Gas - Oil Ratio 733
Flow Tubing Press. NA	Casing Pressure 20	Calculated 24-Hour Rate 15	Oil - Bbl. 15	Gas - MCF 11	Water - Bbl. 54	Oil Gravity - API (Corr.) 23	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Sam Norvell

35. List of Attachments
Sidewall Neutron & Forxo-Guard Logs and Deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singletary TITLE District Supt. DATE 7-27-77

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission, not later than 20 days after the completion of an deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all's ducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true ver also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintu state land, where six copies are required. See Rule 1105.

vly-drilled or
al tests con-
depths shall
its except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1900	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1955	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2255	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2360	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2546	T. Devonian	T. Menefee	T. Madison
T. Queen 3040	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3330	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3520	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	130	130	surface sand & caliche				
130	1900	1770	red shale & sand				
1900	1955	55	anhy & shale				
1955	2255	300	salt, anhy & red shale				
2255	2360	105	anhydrite				
2360	2546	180	red sand				
2546	3040	494	anhy, red sand & shale				
3040	3330	290	red sand, shale & Anhy				
3330	3520	190	dolomite, anhy & shale				
3520	4485	965	dolomite & shale				

SITTON DRILLING CO.
OIL WELL DRILLING CONTRACTORS
503 LUBBOCK NATIONAL BANK BUILDING
PHONE 763-4442 - AREA CODE 806
LUBBOCK, TEXAS 79401

June 7, 1977

Deviation surveys taken on Wiser Oil Company State I, #4, Unit L,
Section 4, T-8-S, R-33-E, Chaves County, New Mexico.

<u>Depth</u>	<u>Degree</u>
489	1/4
986	1/4
1486	1/4
1896	3/4
2370	1
2868	1
3213	1/2
3713	1/2
4199	1/2
4475	3/4

I hereby certify that I have personal knowledge of the data and facts placed on this sheet, and that such information given above is true and correct.



Sitton Drilling Co.

Before me, the undersigned authority, on this day personally appeared Ronald Sitton, known to me to be the person whose name is subscribed hereto, who after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


Ronald Sitton

SWORN AND SUBSCRIBED TO before me this the 7th day of June, 1977

NOTARY PUBLIC
COMM. NO. 123456789
M. H. BROWN


Notary Public in and for Lubbock
County, Texas

AMERICAN PETROLEUM INSTITUTE
 1200 EAST 17TH AVENUE, SUITE 100
 DENVER, COLORADO 80202
 (303) 733-1000

July 1, 1977

Mr. J. Edgar Hoover
 Federal Bureau of Investigation
 Washington, D.C. 20535

Dear Mr. Hoover:

I am writing to you regarding the recent activities of the American Petroleum Institute (API) in connection with the proposed oil conservation legislation. The API has been actively lobbying against the legislation, which is designed to conserve oil resources and ensure a stable energy supply for the future.

The API's efforts to delay or defeat the legislation are a direct threat to the national interest. It is imperative that the government take prompt action to ensure the passage of the legislation, so that the oil resources of the United States can be protected and the energy needs of the country can be met.

I am sure that you will take the necessary steps to ensure that the legislation is passed and that the oil resources of the United States are protected.

Sincerely,
 [Signature]

Very truly yours,
 [Signature]

Enclosed for the Bureau are two copies of a letterhead memorandum (LHM) dated and captioned as above. The LHM contains information regarding the API's activities and the proposed oil conservation legislation. The LHM is being furnished to you for your information and for your use in the Bureau's investigation of the API's activities.

Very truly yours,
 [Signature]

RECEIVED

JUL 2 1977

OIL CONSERVATION COMM.
 HOBBS, N. M.

Very truly yours,
 [Signature]