## SANTA FE FILE u.s.g.s. AND OFFICE IRANSPORTER GAS

7-27-77

(Date)

## NEW MEARLS OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PRORATION OFFICE Operator The Wiser Oil Company Address Hobbs, N. Mex. P.O. Box 2467 83240 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Recompletion Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. Chaveroo SA State, Federal or Fee State 4 K-2573 State I Location Feet From The West Line and 1980 660 South \_ Feet From The \_\_ Unit Letter 88 33E Chaves Line of Section Township Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Lidiess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X P.O. Box 900 Dallas, Tex. 75221
Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas P.O. Box 300 Tulsa, Okla. 74102 Cities Service Oil Company Is gas actually connected? If well produces oil or liquids, give location of tanks. 33E 1967 D 8S Yes If this production is commingled with that from any other lease or pool, give commingling order number: NA IV. COMPLETION DATA Gas Well Oil Well New Well Plug Back | Same Res'v. Diff. Res'v. Designate Type of Completion - (X) i X X Total Depth Date Compl. Ready to Prod. Date Spudded 5-18-77 6-20-77 4485 4440 Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 4435.8 GR 4427 4412 Chaveroo SA Depth Casing Shoe 38 perforations from 4227' to 4403' 44851 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE - 24# 850 sx. 12-1/4" 8-5/8" 4-1/2" - 1 2-3/8" EUE 10.50# 7-7/8"  $300 \, \mathrm{sx}$ 4485 Tubing 4412 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 7-23-77 7-23-77 Pumping Choke Size Tubing Pressure Casing Pressure Length of Test 24 hours 0 20 Gge - MCF Cil-Bbls. Actual Prod. During Test 11 69 bbls 15 54 **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY 14 1 1 T TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. B.D. Singletary All sections of this form must be filled out completely for allowable on new and recompleted wells. District Supt (Title)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.