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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-2573

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company	8. Farm or Lease Name State I
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240	9. Well No. 4
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 8S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) 4435.8 GR	12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled out from under surface casing on May 21, 1977. Drilled 7-7/8" hole to TD of 4485' on June 1st. Welex run Sidewall Neutron Log and Forxo-Guard Log in open hole. On June 2nd. run Halliburton guide shoe and insert float valve and 4485' of 10.50# J-55 ST&C 4 1/2" casing. All casing was new. Halliburton cemented long string with 500 gal mud flush followed with 300 sx Class H cement with .3% CFR-2 and 4# salt per sx plus 1/4# flo-seal per sx. Plug down at 4:30 PM on June 2nd. Run cement survey on June 3rd. and found top of cement at 3740' GR. Plug back TD 4440'.

On June 14th. Welex perforated following: 4227,28,29,30,31,49,55,56,57,61,62,63,64,65,73,74,75,76,77,78,4311,22,23,27,35,36,37,38,39,40,41,42,43,99,4400,01,02,03. Total holes is 38.

On June 15th. the 38 perfs were treated with 5,000 gal of 15% DS30 acid using 48 ball sealers in stages. Average rate of treatment was 4 BPM at 1800#. ISDP was 350# and tubing went on vacuum in 5 minutes. Swabbed 200 barrels of load water and acid water back with trace of oil and gas. Well is now shut in waiting on electrical connection so it can be put on pump and tested.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. D. Singleton TITLE District Supt. DATE 6-15-77

APPROVED BY Orig. Signed by Jerry Sexton
CONDITIONS OF APPROVAL Ready Supv.

TITLE JUN 29 1977 DATE