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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-2573
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator The Wiser Oil Company		8. Farm or Lease Name State I
3. Address of Operator P.O. Box 2467 Hobbs, N. Mex. 88240		9. Well No. 4
4. Location of Well UNIT LETTER L 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 4 TOWNSHIP 8S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Chaveroo SA
15. Elevation (Show whether DF, RT, GR, etc.) 4435.8 GR		12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 2:00 PM on May 18, 1977. Drilled 12-1/4" hole to 1896 ft. On May 19th we run 1895 ft. of 8-5/8" - 24# - K - ST&C casing. Cemented w/650 sx Halliburton Light w/10# salt per sx followed by 200 sx class C w/2% calcium chloride. Left 50 ft of cement in bottom of casing. Plug down at 3:30 AM on the 20th. Circulated 140 sx of cement to pit.

Shut casing in 18 hours WOC. Tested casing to 1000# for 30 minutes and pressure held. Nippled up and installed BOP and resumed drilling operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. D. Singleton* TITLE District Supt. DATE 5-23-77

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE MAY 25 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 25 1977

C. CONSENTED
HOBBS, R. M. M.