NO. OF COPIES REC	EIVED :	
DISTRIBUTIO	NC	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
OPERATOR		
PRORATION OFFICE		

(Title)

(Date)

3/1/78

SANTA FE	NEW ME	REQUEST FOR ALLOWABLE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104	
FILE		AND Effective 1-1-65	
LAND OFFICE	AUTHORIZATIO	ON TO TRANSPORT OIL AND NA	TURAL GAS
-	OIL		
TRANSPORTER -	GAS		
OPERATOR			
I. PRORATION OFFI	E		
Operator THR WT	L-MC OIL CORP.		
Address			
3950 F	irst International Bl	dg., Dallas, Texas 7	5270
Reason(s) for filing $(C$	neck proper box)	Other (Please ex	plain) and horsen North
New Well	Change in Transport	er of:	AFTER 3/1/5
Recompletion _			AN EXCEPTION TO R-4070
Change in Ownership	Casinghead Gas	Condensate IS OFTA	
If change of ownershi		•	
and address of previo	is owner		
II. DESCRIPTION OF	WELL AND LEASE		
Lease Na; ;e	Well.	No. Pool Name, Including Formation	Kind of Lease
ANNIE DAVI	8 2	Chaveroo-San Andre	State, Federal or Fee Fee
Location	766	_	
Unit Letter D	; 766 Feet From The N	orth Line and 766	Feet From The West
Line o: Section	9 Township 8 S	Range 33 E , NMPM,	Chaves
		range , no.pw.,	County
III. DESIGNATION OF	TRANSPORTER OF OIL AND NA		
Name of Futhorized Tr			hich approved copy of this form is to be sent)
	Corporation msporter of Casinghead Gas or Dry	P.O.Box 900, D	allas, Texas 75221
None	resporter of Casinghedd Gas [] or Dry	Gas Address (Give address to w	hich approved copy of this form is to be sent)
	tautde Unit Sec. Twp.	Rge. Is gas actually connected?	When
If well produces oil or give locat on of tanks.	iquias,	S 33E No	When
If this production is a			
IV. COMPLETION DAT	mmingled with that from any other leads	ase or pool, give commingling order nu	mber:
	Cil Well	Gas Well New Well Workover I	Deepen Plug Back Same Res'v. Diff. Res'v.
	of Completion – (X)	X	
Date Spud led	Date Compl. Ready to Pro		P.B.T.D.
5/9/77 Pool	5/28/77	4500	4225
Chaveroo	Name of Producing Forma San Andres	tion Top Oil/Gas Pay 4260	Tubing Depth
Perforations		4200	4236 Depth Casing Shoe
4266-68',	1272-77', 4288-90', 4	314-16', 4332-40' & 4	354-60 4499
	TUBING, C	ASING, AND CEMENTING RECORD	4477
HOLE SI			SACKS CEMENT
12-1/4	8-5/8	1931	850 sacks
7-7/8	4-1/2	4499	150 sacks
W man name		i	
OIL WELL	EQUEST FOR ALLOWABLE (Te	ist must be after recovery of total volume of the for this depth or be for full 24 hours)	of load oil and must be equal to or exceed top allow-
Date First New Oil Run		Producing Method (Flow, pu	mp, gas lift, etc.)
7/14/77*	7/9/77	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.			
Actual Prod. During Te		Water - Bbls.	Gas-MCF
	24	48	TSTM
"Well produ	cing into Annie Davis	#1 tank battery	
Actual Prod. Test-MCI	/D Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
			orderly of condensate
Testing Method (pitot,	pack pr.) Tubing Pressure	Casing Pressure	Choke Size
VI. CERTIFICATE OF	COMPLIANCE	OIL CON	SERVATION COMMISSION
			AR 19/2
I hereby certify that the	ne rules and regulations of the Oil Co	nservation APPROVED	, 19
above is true and co	n complied with and that the informanplete to the best of my knowledge a	tion given and belief. BY	XIIII
			COLUMN S
		TITLE	Company of the Compan
Madala a)a l'halladla	This form is to be	filed in compliance with RULE 1104.
YUNUKU L	(Signature)		for allowable for a newly drilled or deepened
Agent	(~~ Bracer c)	wen, this form must be tests taken on the well	accompanied by a tabulation of the deviation in accordance with RILLE 111

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

ED 1978

HOBBS, N. M. COMM.

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