	,—————————————————————————————————————		
NO. OF COPIES RECEIVED			
DISTRIBUTION	RECEIV	FD	Form C-103 Supersedes Old
SANTA FE		<del></del>	C-102 and C-103
FILE	NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65
U.S.G.S.	SEP 8 197	7	
LAND OFFICE			5a. Indicate Type of Lease
OPERATOR	. O. C. C.		State X Fee
ARTESIA, OFFICE			5. State Oil & Gas Lease No.
CHNDDY MOTIOES AND EMPLOYED			L-3514
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)			
USE "APPLICATI	ON FOR PERMIT -** (FORM C-101) FOR SUCH PROPOS.	ILS.)	
OIL GAS WELL X			7. Unit Agreement Name
2. Name of Operator	OTHER-		
-			8. Farm or Lease Name
Maralo, Inc. 3. Address of Operator	T		Chavalea- Carson
·			9. Well No.
P. O. Box 832, Midland, Texas 79702			2
			10. Field and Pool, or Wildcat
UNIT LETTER G 1980 North 1980 FEET FROM THE LINE AND FEET FROM			Wildcat
THE East LINE, SECTION 16 TOWNSHIP 9-S RANGE 31-E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)			12. County
4244.3			Chaves
Check A	ppropriate Box To Indicate Nature o	f Notice Report or Otl	her Dota
NOTICE OF IN	TENTION TO:		REPORT OF:
		SUBSEQUENT	REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIA	L WORK	
TEMPORARILY ABANDON		F=-	ALTERING CASING
PULL OR ALTER CASING		CE DRILLING OPNS.	PLUG AND ABANDONMENT
,		EST AND CEMENT JOB	
OTHER	OTHE	₹	
17. Describe Proposed or Completed Ope	rations (Clearly state all pertinent details, and g	ive pertinent dates, including	estimated date of starting any proposed
worky see Role 1103.			the state of state of the state
Drilled 11" hole t	o 3450'. Ran 8 5/8" OD ceg. 2	/dl 324 V 55 cot	at 2/50H
Drilled 11" hole to 3450'. Ran 8 5/8" OD csg, 24#, 32#, K-55 set at 3450", cemented			
w/600 sacks Howco lt. wt. w/10# salt, 5# Gilsonite, 1/4# Flocele/sack. 300 sacks Class			
C w/2% CAC12. Circulated out 50 sacks. Plug down 10:35 P. M. CDST. 8-29-77. WOC 13 hours.			
Tours Wood Is Hours			
Min OUBCLOURS			
Tostod one shows that 4 600% per			
Tested csg. above shoe to $600 \%$ PSI without loss, drilled shoe and tested csg. shoe to $600 \%$ PSI without loss. Test completed 6 P.M. 8-30-77.			
to occur PSI Witho	ut loss. Test completed 6 P.	M. 8-30-77.	
8. I nereby certify that the information ab	ove is true and complete to the best of my knowl	edge and belief.	
( land 7 b.	2.		
IGNED JUN OM	an rive Production	on Clerk	8-31-77
Orig. Signed	1		DATE 8-31-77
	T-2		

SEP 15 1977

Jerry Senton Dist I, Super

CONDITIONS OF APPROVAL, IF ANY:

Total Table

SE 1 1 1877

CIL COMSERVATION COMM.