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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-3514
7. Unit Agreement Name
8. Farm or Lease Name Chavalea- Carson
9. Well No. 2
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Maralo, Inc. 3. Address of Operator P. O. Box 832, Midland, Texas 79702 4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 9-S RANGE 31-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4244.3
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole to 3450'. Ran 8 5/8" OD csg, 24#, 32#, K-55 set at 3450", cemented w/600 sacks Howco 1t. wt. w/10# salt, 5# Gilsonite, 1/4# Flocele/sack. 300 sacks Class C w/2% CAC12. Circulated out 50 sacks. Plug down 10:35 P. M. CDST. 8-29-77. WOC 13 hours.

Tested csg. above shoe to 600# PSI without loss, drilled shoe and tested csg. shoe to 600# PSI without loss. Test completed 6 P.M. 8-30-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jean Elman

TITLE Production Clerk

DATE 8-31-77

APPROVED BY Jerry Sexton

TITLE _____

SEP 2 1977

CONDITIONS OF APPROVAL, IF ANY: _____

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SEP 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.