

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
L-3514

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Maralo, Inc.	8. Farm or Lease Name Chavalea - Carson
3. Address of Operator P. O. Box 832, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 16 TOWNSHIP 9-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4244.3	12. County Chaves

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well spudded 4:30 A.M. MST, August 21, 1977. 13 3/8" OD Csg, 48# H-40 set at 428'; Cemented Csg. with 500 sacks class C w/ 2% CAC12. Cement circulated to surface. Plug down 3:15 A.M. MST 8-22-77. WOC 12 hrs.

Pressure tested 13 3/8" OD Csg. to 500# PSI without loss, drilled cement and shoe; pressure tested shoe to 500# PSI without loss. Test completed 3 A.M. MST 8-23-77.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jean Elman TITLE Production Clerk DATE 8-29-77

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 31 1977

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 5 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.