

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0155254-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well or to plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

NOV 7 1977

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Shell Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 1509, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
660' FNL, 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4124.7 GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amco A Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cato San Andres

11. SEC., T., R., OR BLM. AND SURVEY OR AREA

Section 4, T-9-S,
R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Casing & cement - Test

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 2:30 p.m. 7-25-77.

Set 8 5/8" csg @ 259' w/150 sx Class C + 2% CaCl2, circulated 15 sx to surface. WOC 8 hrs. Tested csg w/500 psi for 30 minutes. No pressure drop.

Option 2:

1. 198 cu ft
2. Class C + 2% CaCl2
3. 60° F
4. 62° F
5. 500 psi
6. 8 hrs

Ran 89 jts 5 1/2" 15.5# K-55 8rd csg & cmt'd @ 3545' w/1750 sx (Howco) Lite + 1/4# flocele/sack + 250 sx Class C + 5.3# salt/sack. Bumped plug 8:15 a.m. 8-1-77 w/1800 psi. Held o.k.

Testing well prior completion.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. D'Agostino

TITLE

J. D. D'Agostino

Senior Drilling Engineer

DATE

10-18-77

(This space for Federal or State office use)

APPROVED BY

Joe J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 4 - 1977

CONDITIONS OF APPROVAL, IF ANY:

OCT 31 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

PAID

1917
OIL COMPANY
ROBBS, N. M.