

NMOCC COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-0155254-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amco A Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cato San Andres

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Section 4, T-9-S,

R-30-E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Shell Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1509, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

660' FNL, 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4124.7 GR

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & cement - Test

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded @ 2:30 p.m. 7-25-77.

Set 8 5/8" csg @ 259' w/150 sx Class C + 2% CaCl₂, circulated 15 sx to surface. WOC
8 hrs. Tested csg w/500 psi for 30 minutes. No pressure drop.

Option 2:

1. 198 cu ft
2. Class C + 2% CaCl₂
3. 60° F
4. 62° F
5. 500 psi
6. 8 hrs

RECEIVED
OCT 25 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICORECEIVED
OCT 21 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. D'Agostino

TITLE

Senior Drilling Engineer

DATE

10-18-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 25 1977

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by or may be obtained from, the local, Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

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Form Approved (GSA FPMR (41 CFR) 101-11.6)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR
 2. ADDRESS OF OPERATOR
 3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
 4. AT SURFACE
 5. 0. Box 1509, Midland, Texas 79702
 6. 660' FNL, 660' FWL
 7. 4124.7 GR
 8. ELEVATIONS (Show whether Dr. Rt. Cr. etc.)
 9. 14. PERMIT NO.
 10. FIELD NO.
 11. SEC. 26
 12. TWP. 36N
 13. R. 1E
 14. CO. 40E
 15. STATE OF TEXAS

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐
FRACURE TREAT	☐
SHOOT OR ACIDIZE	☐
CHANGE PLUG	☐
ABANDON*	☐
MULTIPLE COMPLETE	☐
PULL OF ALTER CASING	☐
WATER SHUT-OFF	☐

(Other) ☐ Casing & Cement
 (Note: Report results of mudlogging, completion or recompletion operations, and give pertinent data including depth, pressure, and temperature.)

17. PURPOSE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details and measurements and the vertical depth to which work is proposed. If well is directionally drilled, give azimuthal location and measured and true vertical depth to which work is proposed.)

Spudged @ 2:30 p.m. 7-25-77.
 Set 3 5/8" csg @ 259' w/150 ax class C + 28 CAC12, circulated 15 ax t
 8 hrs. Tested csg w/500 psi for 30 minutes. No pressure drop.

Option 2:
 1. 128 cu ft
 2. Class C + 28 CAC12
 3. 60° F
 4. 60° F
 5. 500 psi
 6. 0 hrs

RECEIVED
 OCT 24 1977
 OIL CONSERVATION COMM.
 HOBBS, N. M.

ARTESIA, OFFICE
 OCT 24 1977
 J. D. B. Castro
 Border Extension Engineer