STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	DM		
SANTA FE			
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U.1.G.1.			
LAND OFFICE			
TRAMSPORTER	OIL	I	
INAMSFORISK	GAS		
OPERATOR			
DECEMBER OF	IC II	1	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.					
Operator WELL TO CLASS THE					
KELT OIL & GAS, INC.					
P.O. Box 1493, Roswell, New Mexico 88201					
Reason(s) for filing (Check proper box)	Other (Please explain)				
New Well Change in Transporter of:	7.10.1000				
Recompletion	February 2, 1988				
X Change in Ownership Casinghead Gas Co	ndensate				
If change of ownership give name A pollo Energy, Inc., P.O.	Box 8097, Roswell, New Mexico 88201				
and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE					
Lease Name	1 D D NIMO7220/				
Corder Federal 4 Cato San Ar	ndres State, Federal or Fee Fed. N M073394				
Location					
Unit Letter H: 1980 Feet From The North Line	and 660 Feet From The East				
	30E NMPM, Chaves County				
Line of Section 5 Township 9S Range	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL	GAS				
Name of Authorized Transporter of Oil or Condensate	Vadiass (Other parties to Times all				
Pride Pipeline Corporation	P.O. Box 3237, Abilene, Texas 79604 Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas X or Dry Gas					
Cities Service Oil & Gas Corporation	P.O. Box 4906, Midland, Texas 79702				
If well produces oil or liquids, H 5 9S 30E	Yes				
give location of tanks.					
If this production is commingled with that from any other lease or pool,	give comminging order number.				
NOTE: Complete Parts IV and V on reverse side if necessary.					
	OIL CONSERVATION DIVISION				
VI. CERTIFICATE OF COMPLIANCE					
I hereby certify that the rules and regulations of the Oil Conservation Division have	APPROVED, 19				
been complied with and that the information given is true and romplete to the best of	BY ORIGINAL SIGNED BY JERRY SEXTON				
my knowledge and belief.	DISTRICT I SUPERVISOR				
	TITLE				
	This form is to be filed in compliance with RULE 1104.				
	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Christian Deleris - President	tests taken on the well in accordance with RULE 111.				
Christian Deleris - Pesident	All sections of this form must be filled out completely for allow able on new and recompleted wells.				
January 29, 1988	Fill out only Sections I H. III. and VI for changes of owner,				
(Date)	well name or number, or transporter, or other such change of condition				
	Separate Forms C-104 must be filed for each pool in multiply completed wells.				
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Designate Type of Comp	olation (V)	OII Mell	Gas Well	New Well	Workover	There			
	pietion – (A)		;	1	1	Deepen	Plug Back	Same Resty	Diff. Res
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				Total Sopin			P.B.T.D.		
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				Top On/Gas pay			Tubing Depth		
Perforations		·							
							Depth Castn	g Shoe	
		TUBING, C	ASING. AND	CEMENTIN	C DECOOD		<u>.J</u>		
HOLESIZE	CASIN	G & TUBIN	G SIZE				· · · · · · · · · · · · · · · · · · ·		
				 	DEPTH SET	·	SA	CKS CEMEN	47
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