## GY AND MINERALS DEPARTMENT DISTRIBUTION IANTA FE FILE JACOB. CAND DEFICE INAMSPORTER ORENATION CARDATION OFFICE

## OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PADRATION OFFICE			
Apollo Energy, Incom	rporated		
\ddr <b>q15</b>	Nov. Moving 882/1		
P. O. Box 5315, Hobb	OS, New Mexico 88241  Change in Transporter of:	Other (Please explain)	
lecompletion	Oil Dry G		1 20 1000
hange in OwnershipXX	Cuainghaad Gas Conde	nade Effective Dec	ember 30, 1982
change of ownership give name ad address of previous owner	Shell Oil Company, P. O.	Box 991, Houston, Texa	s 77001
ESCRIPTION OF WELL AND	Well No.   Pool Name, Instuding 1	į.	
M. H. McGrail	3   Cato San Andr	es State, Feet	erol or Fee Fee
Location  Unit Letter M : 99	O Feet From The South Lin	ne and 990. Feet From	m TheWest
Onit Ectivi			1aves Count
TOURSE AND AND TRANSPORT	RTER OF OIL AND NATURAL GA	ıs	
tame of Authorized Transporter of	LI LXX or Copperation	- LAndress (Give address to which app	roved copy of this form is to be sent)  OALLAS  75771
Mobil Oil Company	Olline (brp. Toration July asinghed Gasting)	P. O. Box 1073, A	
		P. O. Box 4906, M	
Cities Service Oil ( ! well produces oil or liquids,	Unit Sec. Twp. Rge.		hhen
rive location of tanks.	I 5 9S 30E	Yes	9-20-77 CTB-188
this production is commingled w OMPLETION DATA	with that from any other lease or pool,		
Designate Type of Complet	ion - (X) Gus Well Gus Well	New Well Workover Deepen	Plug Back 'Same Resty, 'Diff, Re
late Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
lovations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
reriorations			Depth Casing Shoe
110) E 517 E	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE			
EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of pith or be for full 24 hours)	il and must be equal to or exceed top al
IL WELL, rate First New Off hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.)
			Choka Siza
ength of Test	Tubing Pressure	Casing Pressure	C. C
ctual Prod. During Test	C11-8610.	Water-DDis.	Gas-MCF
AS WELL			
icted Prod. Test-MCF/D	Langth of Test	Bbls. Condensate/AMCF	Gravity of Condensate
sating Mathod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (shot-in)	Choxe Sixe
ERTIFICATE OF COMPLIAN	ice.	DIL CONSERVA	TION DIVISION
,		APPROVEDJAN	TION DIVISION $13$ 1983
mission have been convolind will	regulations of the Oil Conservation hand that the information given	ORIGINAL SIGNED BY	
ove is true and complete to the beat of my knowledge and belief.		JERRY SEXTON	
			F 1 SUPR.
Cham the Nechant		This form is to be filed in compliance with null 1191,  If this is a request for allowable for a newly drilled or despen-	
7 (5:4)	satur)	well, this form must be accom- tests taken on the well in acc	ordence with AUCE 111.
Vice President	ule)	All sections of this form nable on new and recomplated to	nual be filled out completely for all
January 7, 198		the same of the sa	11 III and VI for changes of own
	p(c)	well name or number, or transport	ater, or other such then, concountri at he filed for each pool in multi-
	j	completed wells.	

JAN 6 1983 OCD HOER COMPLETE