

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDARY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
SEE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	
2. Name of Operator Shell Oil Company	
3. Address of Operator P. O. Box 1509, Midland, Texas 79702	
4. Location of Well UNIT LETTER M 990 FEET FROM THE South 990 West 5 LINE, SECTION TOWNSHIP RANGE NMPL THE 5 9S 30E	
15. Elevation (Show whether DF, RT, GR, etc.) 4050.4 GR	

7. Unit Agreement Date
8. Form of Lease Name M. H. McGrail
9. Well No. 3
10. Field and Pool, or Wildcat Cato San Andres
12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded @ 4:30 p.m. 8-22-77
Ran 7 jts 8 5/8" 32# K-55 ST&C csg & cmt'd @ 256' w/150 sx Class C + 2% CaCl2.
Circ cmt to surface. WOC 8 hrs.
No pressure drop.
Tested to 700 psi. o.k.

Option 2:
1. 198 cu ft
2. Class C + 2% CaCl2
3. 60°F
4. 62°F
5. 500 psi
6. 8 hrs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. D'Agostino</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>10-20-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>24 1977</u>
CONDITIONS OF APPROVAL, IF ANY:		