OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

AND MINE!	IALS E	H.P.	HII	VII.
** ***** ***				
DISTRIBUTE) H			
ANTAFE				
11.				
6.0.8.				
AND DEFICE				
MANSPORTER	OIL			i
	GAS			
PERATOR				

JANUARY 7,

1983

(Date)

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PATONATION OFFICE							
Apollo Energy, Inco	rporated						
P. O. Box 5315, Hob	bs, New Mexico 88241						
ecson(s) for liling (Check proper l	Change in Transporter of:	Other (Please e	splain)				
lew Well	Oil Dry G	EFFE	CTIVE DA	ATE DECEMBER 3	30, 1982		
hange in Ownership	Caxinghead Gas Conde	naate			·		
change of ownership give name d address of previous owner	Shell Oil Company, P. O.	Box 991, Houston	, Texas	77001			
ESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including F	Cormitton K	ind of Lease		Lease No.		
Thelma Crosby	2 Cato San Andr	٠		lor F•• Fee	20000 110.		
ocation							
Unit Letter J : 1	980 Feet From The South Li	ne and	Feet From 7	The East	·		
		30E , NMPM,	Char	ves	County		
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	Address (Give address to)	which appro	ed appy of this form is	to be sent)		
Mobil Oil Company	Delly (OD. MO/ation Lost	· · · · · · · · · · · · · · · · · · ·	073, Mir	lland, Texas -	79702		
Cities Service Oil		P. O. Box 4		lland, Texas	79702		
well produces oil or liquids, ive location of tanks.	Unit Sec. 1 wp. 1 kge. 1 30E	Yes	l 	9-23-77			
	with that from any other lease or pool,	give commingling order n	umber:	CTB-188			
OMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Dill. Rosiv		
Designate Type of Comple	Date Compl. Ready to Prod.	Total Dopth		P.B.T.D.			
ate Spuddød	But Compil Reday to Float	Total Dopin					
iovations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
erforations				Depth Casing Shoe			
	TUDING CASING AND	CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CE	MENT		
				<u> </u>			
EST DATA AND REQUEST		fier recovery of socal volume pih or be for full 24 hours)			excess top atten		
ate First New Oil Run To Tonks	Date of Test	Producing Method (Flow, p	ump, gas lifi	i, etc.)			
ength of Test	Tubing Pressure	Casing Pressure		Choka Siza	•		
Tak	O11-Bbls.	Water-Bbla.		Gas-MCF			
ctual Pred. During Test	0 85.21						
					•		
AS WELL ctual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensat			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	1)	Choke Size			
ERTIFICATE OF COMPLIA	NCE.			ION DIVISION			
ereby certify that the rules and regulations of the Oll Conservation vision have been complied with and that the information given over is true and complete to the beat of my knowledge and belief.		APPROVED JAN 13 1983 ORIGINAL SIGNED BY					
		BY JERRY SEXTON DISTRICT 1 SUPR.					
		TITLEDIST	RICT I SU	rk.			
110 00	Merchant	This form is to be filed in compliance with null 1104,					
Mokam fri	If this is a request for allowable for a newly drilled or despenses well, this form must be accompenied by a tabulation of the deviation						
VICE PRESIDEN	tosts taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow-						
(Tule)		able on new and recompleted walls.					

Fill out only Sections I. II. III, and VI for changes of counse well name or number, or transporter or other such change of conditie.

Separate Forms C-104 must be filed for each poel in multiple completed wells.

JAN 1 2 1983

HOBBS OFFICE

JAN 6 1983

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