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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 8-1-74

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat
11. County

2. Name of Operator
3. Address of Operator
4. Location of Well

12. County
13. State

UNIT LETTER <u>J</u>	LOCATED <u>1980</u>	FEET FROM THE <u>South</u>	LINE AND <u>2080</u>	FEET FROM
THE <u>East</u>	LINE OF SEC. <u>5</u>	TWP. <u>9S</u>	RGE. <u>30E</u>	NMPM <u>Chaves</u>

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-15-77	8-19-77	9-19-77	4065.0 GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3450	3404	-	0.3450	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
25. Was Directional Survey Made

26. Type Electric and Other Logs Run
27. Was Well Cored

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	32#	259'	12 1/4"	150 sx Class C	-
5 1/2"	15.5#	3450'	7 7/8"	1430 sx (Howco) Lite + 270 sx Class C	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3360	-

31. Perforation Record (Interval, size and number)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3308-3335 (7 Holes)	DEPTH INTERVAL
3353-3355 (2 Holes)	AMOUNT AND KIND MATERIAL USED
1 - .45" JSPF	3308-3335 1100 gals 20% NEA
	3353-3355 500 gals 20% NEA

33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)	
9-19-77	Pumping 20-150-RWBC-16-4-0	Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
10-14-77	24	-	12
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
35	35		12
			Gas - MCF
			23
			Water - Bbl.
			48
			Gas - Oil Ratio
			479
			Oil Gravity - API (Corr.)
			22.9

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
35. List of Attachments	

Test Witnessed By
Clyde Mathews

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. D'Agostino</u>	TITLE <u>Senior Drilling Engineer</u>	DATE <u>10-27-77</u>
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 926	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1375	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2595	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. San Andres Mkr 3136	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Slaughter "A" 3283	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____
Crosby #2	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	926	926	Shale w/sand				
926	970	44	Anhydrite & Shale				
970	1420	450	Salt & Shale				
1420	1530	110	Shale				
1530	2160	630	Salt, Anhydrite & Shale				
2160	2595	435	Shale				
259.5	3283	688	Dolomite & Shale				
3283	3475	192	Lime & Dolo				