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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

I. Operator
Shell Oil Company
Address
P. O. Box 1509, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name
Corder Federal
Well No.
5
Pool Name, including Formation
Cato (San Andres)
Kind of Lease
State, Federal or Fee
Federal
Lease No.
NM-
073394-A
Location
Unit Letter L ; 660 Feet From The west Line and 1980 Feet From The south
Line of Section 4 Township 9S Range 30E, NMPM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1073, Midland, Texas 79702
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 4906, Midland, Texas 79702
If well produces oil or liquids,
give location of tanks.
Unit C Sec. 5 Twp. 9S Rge. 30E
Is gas actually connected? Yes When 7-19-77

If this production is commingled with that from any other lease or pool, give commingling order number: CT 179

V. COMPLETION DATA

Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 6-30-77 Date Compl. Ready to Prod. 7-19-77 Total Depth 3463'
Elevations (DF, RKB, RT, GR, etc.) 4052.5 GR Name of Producing Formation San Andres Top Oil/Gas Pay 3400
Perforations 3400 - 3401 Tubing Depth 3405
Depth Casing Shoe 3463

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	260	100
7 7/8"	5 1/2"	3463	1450

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed test allowable for this depth or be for full 24 hours)

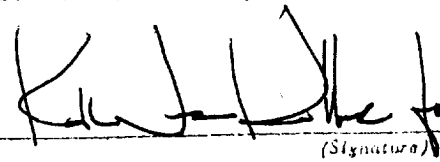
Date First New Oil Run To Tanks 9-1-77 Date of Test 9-6-77 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs Tubing Pressure 35 Casing Pressure 35 Choke Size -
Actual Prod. During Test Oil-Bbls. 60 Water-Bbls. 80 Gas-MCF 80

GAS WELL

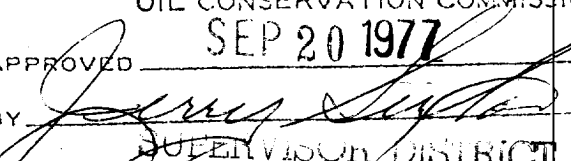
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (piston, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


J. D. D'Agostino
(Signature)
Senior Drilling Engineer
(Title)
(Date)

OIL CONSERVATION COMMISSION

APPROVED SEP 20 1977
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1101.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of lease, well name or number, or transporter, or other such change of condition.

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JUL 1 1977
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SACRAMENTO, CALIF.