

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other  
instructions  
reverse side.)Form approved.  
Budget Bureau No. 42-R365.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____						<b>5. LEASE DESIGNATION AND SERIAL NO.</b> NM 0347394	
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 	
<b>2. NAME OF OPERATOR</b> Yates Petroleum Corporation						<b>7. UNIT AGREEMENT NAME</b> 	
<b>3. ADDRESS OF OPERATOR</b> 207 South 4th Street - Artesia, NM 88210						<b>8. FARM OR LEASE NAME</b> East Tom Tom	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface 660' FNL & 1980' FEL of Sec. 6-8S-32E At top prod. interval reported below At total depth						<b>9. WELL NO.</b> 1	
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> _____						<b>10. FIELD AND POOL, OR WILDCAT</b> Undesignated	
<b>15. DATE SPUDDED</b> 7-7-77 <b>16. DATE T.D. REACHED</b> 7-17-77 <b>17. DATE COMPL. (Ready to prod.)</b> Dry						<b>11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA</b> Sec. 6-8S-32E Unit B	
<b>18. ELEVATIONS (DF. REB. RT. GR. ETC.)*</b> 4491' KB/ 4480' GR						<b>12. COUNTY OR PARISH</b> Chaves <b>13. STATE</b> NM	
<b>20. TOTAL DEPTH, MD &amp; TVD</b> 4400' <b>21. PLUG, BACK T.D., MD &amp; TVD</b> 4368' <b>22. IF MULTIPLE COMPL., HOW MANY*</b> _____						<b>19. ELEV. CASINGHEAD</b> _____	
<b>23. INTERVALS DRILLED BY</b> _____ <b>ROTARY TOOLS</b> 0-4400' <b>CABLE TOOLS</b> _____						<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*</b> Dry	
<b>25. WAS DIRECTIONAL SURVEY MADE</b> No						<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> CNL-FDC & DLL	
<b>27. WAS WELL CORED</b> no						<b>28. CASING RECORD (Report all strings set in well)</b>	
<b>CASING SIZE</b>		<b>WEIGHT, LB./FT.</b>	<b>DEPTH SET (MD)</b>	<b>HOLE SIZE</b>	<b>CEMENTING RECORD</b>	<b>AMOUNT PULLED</b>	
8-5/8"		24#	1725'	12 1/4"	760 sacks	None	
4 1/2"		10.6#	4400'	7-7/8"	410 sacks	1525'	
<b>29. LINER RECORD</b>							
<b>SIZE</b>	<b>TOP (MD)</b>	<b>BOTTOM (MD)</b>	<b>SACKS CEMENT*</b>	<b>SCREEN (MD)</b>	<b>30. TUBING RECORD</b>		
					<b>SIZE</b>	<b>DEPTH SET (MD)</b>	<b>PACKER SET (MD)</b>
<b>31. PERFORATION RECORD (Interval, size and number)</b>				<b>32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.</b>			
				<b>DEPTH INTERVAL (MD)</b>	<b>AMOUNT AND KIND OF MATERIAL USED</b>		
<b>33.* PRODUCTION</b>							
<b>DATE FIRST PRODUCTION</b>		<b>PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)</b>				<b>WELL STATUS (Producing or shut-in)</b> DRY	
<b>DATE OF TEST</b>	<b>HOURS TESTED</b>	<b>CHOKE SIZE</b>	<b>PROD'N. FOR TEST PERIOD</b>	<b>OIL—BBL.</b>	<b>GAS—MCF.</b>	<b>WATER—BBL.</b>	<b>GAS-OIL RATIO</b>
<b>FLOW. TUBING PRESS.</b>	<b>CASING PRESSURE</b>	<b>CALCULATED 24-HOUR RATE</b>	<b>OIL—BBL.</b>	<b>GAS—MCF.</b>	<b>WATER—BBL.</b>	<b>OIL GRAVITY-API (CORR.)</b>	
<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)</b>						<b>TEST WITNESSED BY</b>	
<b>35. LIST OF ATTACHMENTS</b>							
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>							
<b>SIGNED</b> <u>Christine Tomblin</u>		<b>TITLE</b> Geol. Secty			<b>DATE</b> 9-30-77		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED  
FEB 21 1977  
ON CONSERVATION COMM.  
HOBBS, N. M.