

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
P. O. BOX 1980
ROSWELL, NEW MEXICO 87240
SUBMIT IN TRIANGLE
VERSE SIDE

Budget Bureau No. 1004-0-1
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Carson Federal Com

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Undesignated Carson

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 3-9S-31E

12. COUNTY OR PARISH 13. STATE

Chaves

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Maralo, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 832 Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FSL & 1980' FWL of Sec 3

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4293' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

1. Notify BLM when plugging begins so they may witness.

2. RU PU. TOH w/ production equipment.

3. RU wireline. TIH and set CIBP @ 9700'. Cap w/ 35' cmt.

4. TIH w/ tbg to PBTD. Circ hole w/ 10 ppg gel.

5. PU & spot 100' cmt plug from 9440'-9540' (across top of Atoka)

6. TOH w/ tbg. RU csg jacks. Determine free-point of 5 1/2" csg. Cut csg @ free-point TOH & LD Csg.

7. TIH w/ tbg. Spot 100' cmt plug from 50' inside csg to 50' above csg. Tag plug.

8. PU & spot 100' cmt plug from 3430'-3530' (across 8-5/8" csg shoe).

9. PU & Spot 100' cmt plug from 1300'-1400' (across top of salt).

10. PU & spot 10' cmt plug at surface.

11. Cut off wellhead, install dry hole marker and clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED Debra K. Harey

TITLE Production

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

* Additional plug 100' + 50% excess at 5600'
all plugs will be 10% excess cement per 1000' of setting depth;

*See Instructions on Reverse Side

