

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND ~~RECEIVED~~ GAS

Effective 1-1-83

APR 23 1982

O. C. D.

ARTESIA, OFFICE

Operator:

Maralo, Inc.

Address:

P. O. Box 832, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒

Re-completion ☐

Change in Ownership ☐

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Carson Federal Com	1	Undesignated Carson <i>Maralo</i>	Federal
Location			
Unit Letter	N	: 660 Feet From The South	Line and 1980 Feet From The West
Line of Section	3	Township 9-S	Range 31-E, NMPM

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	P. O. Box 1492, El Paso, Texas 79978
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
	No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't'v.
		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
1-25-82	4-9-82	10,305'	10,224'				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Undesignated Carson	<i>Maralo</i> Mission	9680'	9680'				
Perforations 9767;9769;9772;9785;9790;9792;9796;9799;9802;9804;9833;9897;10,008; 10,010;10,013;10,018;10,019; & 10,025' (18 holes)			Depth Casing Shoe				
			10,268				

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" csg.	470'	500 sx.
11"	8 5/8" csg.	3480'	160 sx.
7 7/8"	5 1/2" csg.	10268'	300 sx.
	2 7/8" tbg.	9680'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed
able for this depth or be for full 24 hours)

Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test:	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
2,773 MCF	4 hours	0	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
back pressure test	various	N.A.	various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Brenda Caffman
(Signature)

Agent

(Title)

OIL CONSERVATION COMMISSION

JUL 19 1982

APPROVED

Orig. Signed by

BY

Les Clements

Oil & Gas Insp.

TITLE

This form is to be filed in compliance with RULE 11

If this is a request for allowable for a newly drilled oil
well, this form must be accompanied by a tabulation of the
tests taken on the well in accordance with RULE 11.

All sections of this form must be filled out completely
able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes
in lease or number, or transporter, or other such change.