DEPARTN	UNITE OSTATES CO MENT THE INTER SEOLOGICAL SURVEY	(()theme incrementions on	Form approve Budget Burea 5. LEASE DESIGNATION NM 280()4	U NO. 42-R1424. AND SERIAL NO.
SUNDRY NOT (Do not use this form for propos Use "APPLICA	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
1. OIL GAS OTHER	Temporarily	Abandoned	7. UNIT AGREEMENT NA	ME
2. NAME OF OPERATOR	S. FARM OR LEASE NAME			
Yates Petroleum (Alexander "IC"			
3. ADURESS OF OPERATOR	9. WELL NO.			
207 South 4th Str	1 1			
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 			10. FIELD AND FOOL, OR WILDCAT	
1650' FSL & 418'	Und. Cato (S.A.) ^{11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 32-8S-30E}			
14. PERMIT NO.	ERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OF PARISH	
	4128.2		Chaves	NM
16. Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or C	Other Data	
			ENT REPORT OF :	
	CULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	
	ABANDON*	TA	ABANDONMEN	1 ⁻¹
REPAIR WELL CHANGE PLANS (Other) 121 (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			n Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3612'. - MICU and drilled out DVtool, circulated hole clean - Perforated 3429-3459' w/ 12 .32" shots. Treated perforations w/2000 gallons of 15% DS-30 acid w/ball sealers. Swabbed - swabbing 800' of fluid/hr. 10% oil. WIH w/REtrievable Bridge Plug set at 3417', perforated w/Strip gun 3377-3406'. WIH w/Guiberson Uni VI packer on 2-3/8"tubing, set packer at 3322'. Treated perforations w/2000 gallons of 15% DS-30 acid. Swabbed. Communication on all perforations. Squeezed perforations 3377-3406'. WIH and set RTTS tool at 3182' and squeezed perforations 3377-3406' w/175 sacks of Class H 3# gilsonite 2% CaCl. Reversed out and went on vacuum. No squeeze. Recemented w/150 sacks of Class H 8# gilsonite, 1/4# flocele 2% CaCl and 100 sacks of Class H 2% CaCl & 3# salt. Squeezed to 2000#. Held OK. WOC. Drilled out cement plug at 3384'. Perforated 3376-94' w/13 .34" holes. WIH w/Guiberson Uni Vi packer on 2-3/8" tubing set packer at 3333', treated perforations w/ 1000 gallons 15% DS-30 acid. Swabbed back no shows. Set RTTS tool at 3182' squzd perfs 3376-94' w/250 sx of Class H cement, 8# gilsonite 1/4# flocele, 3# salt 2% CaCl. VOC, drilled plug. POOH. WIH w/Guiberson Uni-VI packer on 2-3/8" tubing, set packer at 3420'. Acidized perforations 3429-3459' w/5000 gallons 15% DS-30 acid. Pumped back load water with a trace of oil. SI & TA.

18. I hereby certify that the foregoing is true and correct SIGNED	Geol. Secty	DATE 7-13-78
(This space for Federal or State office use) APPROVED BY (11/1/1/2/1/2/ CONDITIONS OF APPROVAL, IF ANY:	ACTING DISTRICT ENGINEER	JUL 1 7 1978



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