Form 9-331 (May 1963)

UNITE STATES SUBMIT IN TRIPLICATE (Other Instructions on THE INTERIOR verse side)

Form approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY			NM 28004						
SUNDRY N (Do not use this form for p	OTICES AND REPORTS Croposals to drill or to deepen or plug be LICATION FOR PERMIT—" for such pr	ON WELLS ack to a different reservoir,	6. IF INDIAN, ALLOTTEE O	R TRIBE NAME					
I. OIL GAS WELL WELL OTHER			7. UNIT AGREEMENT NAME						
2. NAME OF OPERATOR			S. FARM OR LEASE NAME						
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 207 South 4th Street - Artesia, NM 88210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' FSL & 418' FEL of Section 32-85-30E			Alexander "IC" 9. WELL NO. 1 10. FIELD AND FOOL, OR WILDCAT Und. Cato (S.A.) 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 32-8S-30E KMFM						
					14. PERMIT NO.	15. ELEVATIONS (Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISH 1	3. STATE
						4128.2' GI	R	Chaves	NM
					16. Check	Appropriate Box To Indicate N	lature of Notice, Report, or	Other Data	
						NTENTION TO:		QUENT REPORT OF:	
	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	,					
TEST WATER SHUT-OFF FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASI						
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ALANDON MENT						
REPAIR WELL	CHANGE PLANS		casing						
(Other)	;		its of multiple completion on appletion Report and Log form.						
17. beschiff, theoresed or complete, proposed work. If well is dinent to this work.) *	s openations (Clearly state all pertinen rectionally drilled, give subsurface locat	t details, and give pertinent date dons and measured and true vert	es, including estimated date () leaf depths for all nursees a	of starting any and zones perti-					
shoe, 1-float 1501'. Cement Lite 5#/sack g Halid -22 + .2 1101' and circ water ahead of PD 5:29 PM 9-1	99 joints of 5½" l collar at 3574', 8 ed in 2 Stages as feilsonite .5% CFR-2 % CFR-2. PD 3:00 Piulated for 1 hour a 425 sacks of Halli-77. Cement circulested to 1500#. OK.	centralizers, 1-1 collows: <u>lst Stace</u> followed w/100 so M 9-1-77. <u>2nd Stace</u> and 15 minutes. Collite + 10#/sack	basket and 1-Dige: - 300 sacks acks of Class (tage: Open DV Cemented w/10) of gilsonite	Tool at of Howe 1 + .3% Tool at obls of .5% CFR-2					
			RECEIVED						
			NOV 1 4 1977						
			U.S. GEOLOGICAL S ARTESIA, NEW ME	JRVEY					
18. I hereby certify that the forego		Geol. Secty	DATE11-	14-77					
(This space for Federal of Stat	. 1 //	CTIME OF THE STATE	FP NOV	L 5 197 7					
APPROVED BY APPROVAL,		TING DISTRICT EN <mark>GINE</mark>	DATE NOV -						

OIL CONSERVATION COMM.

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