DISTRUCTOR NEW MEXICO OIL CONSCIEVATION COMMISSION Dim C-104 BAHTA PE REQUEST FOR ALLOWABLE Superseder Old C-101 and C-Ellective 1-1-65 THE. **CHA** AUTHORIZATION TO TRANSPORT OIL AND HATURAL GAS U.S.G.S. LAND OFFICE OIL IRANSPORTER RECEIVED OFERATOR PROBATION OFFICE MAY 1 5 1973 Operator Yates Petroleum Corporation U. C. C. 207 South Fourth Street - Artesia, ARTESIA, OFFICE 88210 NM Reason(s) for liling (Check proper box) Other (Please explain) CARINGHEAD GAS MUST NOT ES FLARED AFTER 7/1/1/2 UNLESS AN EXCEPTION TO R-4070 New Well Recompletion Dry Cos Casinghoad Gas Condensate Change in Ownership COTAINED. If change of ownership give name THIS WELL HAS BEEN PLACED IN THE PODE and address of previous owner CNCLR II. DESCRIPTION OF WELL AND LEASE Well No.: Pool Name, Including Formation NM 28004 Legge No. Lease Name R-5781 State, Federal or Fee Federal Alexander Cato S. 330 Feet From The South 2310 _Line and West Feet From The Unit Letter 32 <u>85</u> Township Range 30E . NMPM. <u>Chaves</u> II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Navajo Crude Oil Purchasing (Nome of Authorized Transporter of Casinghead Gas No. Freeman Ave. - Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent) Company of Dry Gos When Twp. Is gas ectually connected? Unit P.ge. If well produces oil or liquide, give location of tanks. 32 N 88 30E If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Woll New Well Workover Deepen Same Hesty, Diff. Rest Plug Back Designate Type of Completion - (X) Total Dopth Date Spudded Date Compl. Ready to Prod. P.B.T.D. 9-16-77 3-17-78 3512<u>'</u> 3501' WL Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Derth 3600' GR San Andres 3359' 3330' Depth Casing Shoo Perforations 3359-3404' <u>3508'</u> TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 12-1/4" 8-5/8" 75 sacks 354**'** 7-7/8" sacks -1/2" 3508**'** 7/8" 3330**'** (Test must be after recovery of total volume of load oil and must be equal to or exceed top alloable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date of Test Producing Mothed (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks 3-17-78 4-8-78 Pumping Length of Test Tubing Pressure Casing Presoure Choke Size 24 hours 10 10 Water-Eblo. Gas - MCF Oil - Bbla. Actual Prod. During Tool 4.67 3.80 BC 0.87 BW GAS WELL Gravity of Condensate Bbls. Condensote/MMCF Actual Pred. Tout-MCF/D Length of Test Casing Pressure (Shut-In) Choke Size Testing Method (pitot, back pr.) Tubing Procouso (Shut-In) OIL CONSERVATION COMMISSION A. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. SUPERVISOR DISTRICT 1 TITLE. Thin form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly diffict or deepen well, this form must be accompenied by a tabulation of the Cavisti touts taken on the well in accordance with nucle 111.

(STINGEWO)

(Title)

(1)010)

Geological Secretary

5-12-78

All sections of thin form must be filled out completely for alle eblo on nove and sucompleted walls.

FIII out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions