11.

NO. OF COPIES NECEIVED]		•	
DISTRIBUTION	NEW MEXICO OIL	WERVATION COMMISSIO	Pour C. Mar	
SANTA FE	i	. OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
FILE	1	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS	
I RANSPORTER OIL				
GAS OPERATOR				
PHONATION OFFICE	-			
Operator	1			
SUNDANCE OIL COMPANY				
Suite 510, 1776 Linco	In St., Denver, CO 8020	03		
Reason(s) for filing (Check proper box)	Other (Please explain)		
New Well XX	Change in Transporter of:	(
Recompletion Change in Ownership	Oil XX Dry Go			
Gillard III Gullarding	Control Gus Control	nstre [
If change of ownership give name and address of previous owner	THIS WM : 140 mm			
and address of previous owner	THIS WELL HAS BEEN F O SIGNALLO ALLOW HE LEASE MOTIFY THIS CONTY	LACED IN THE POOR		
DESCRIPTION OF WELL AND				
Lease Name	Weil No. Pool Name, Including F	71 4 (4) 4 (1)		
Ingram Federal	6 East Cato, Sar	Andres P State, Federa	Icr Fee Federal 15678	
	00 N N	550	Mank	
Unit Letter E : 198	30 Feet From The North Lin	se and <u>660</u> Feet From 1	The West	
Line of Section 5 Tow	waship 8S Range	31E , NMPM, CH	naves County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	aS.		
Name of Authorized Transporter of Oil		Address (Give address to which approx	ved copy of this form is to be sent)	
Koch Oil Company	P.O. Box 2256, Wichita, KS 67201			
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	thead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)		
N/A	Unit Sec. Twp. Rge.	N/A		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? Whe	en.	
f this production is commingled wit	h that from any other lease or pool,			
COMPLETION DATA				
Designate Type of Completio	n - (X)	New Well Workcver Deepen	Plug Back Same Resty, Diff. Resty,	
Date Spudded	Date Compl. Ready to Prod.	XXX	1	
9/3/77	1	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	12/29/77 Name of Producing Formation	3900' Top Oil/Gas Pay	Tubing Depth	
4240' KB, 4230' GR	San Andres			
Perforations			Depth Casing Shoe	
3746-59', 3766-72', <u>37</u>	80-82'			
		CEMENTING RECORD	Ţ	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4" 7 7/8"	8 5/8" 4 1/2"	1365' 3900'	500 sx	
7 7/0	4 1/2	3500	325 sx	
		1	i	
TEST DATA AND REQUEST FO			and must be equal to or exceed top allow-	
OIL WELL	able for this de	pth or be for full 24 hours)		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)	
12/28/77 Length of Test	12/28/77 Tubing Pressure	Pumping Cabing Preseure	Choke Size	
24 hrs.	Tability (1000 and	odbing . resome	0.000	
Actual Pred, During Test	Gil-Bbla.	Water-Bbis.	Gge • MCF	
118 bbls.	10	108	TSIM	
GAS WELL		T. T		
Actual Prod. Test-MCF/D N/A	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
N/A Testing Method (pitos, back pr.)	N/A Tubing Pressure (Shuk-in)	N/A Casing Fressure (Shue-in)	N/A Choke Size	
	N/A	N/A	N/A	
N/A DERTIFICATE OF COMPLIANC		T	TION COMMISSION	
DELIEF OWER OF CUMERINGO		OIL CONSERVA	TION COMMISSION	
hereby certify that the rules and re	gulations of the Oil Conscruetion	APPROVED	19/3 // 19	
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Leves XXXIII		
		BY CLEASE		
		TITLE SUPERIOR This form is to be filed in compliance with RULE 1104.		
				If this is a request for eliewable for a newly drilled or despected

Richard O. D'imit (Signuture) Chief Engineer

(Title)

December 29, 1977

well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new control employed walls.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

FT. T. FD

OIL COMMERVATION COMM.