Form 9-331 (May 1962)

UNITED 1: ATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other instructions on recognition of the Interior verse side) GEOLOGICAL SURVEY DRY NOTICES AND REPORTS ON WELLS torm for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME

(Do not use this form	Y NOTICES AND REPORTS ON WELLS for proposals to drill or to deepen or plug back to a different reservoir. "APPLICATION FOR PERMIT—" for such proposals.)	7. UNIT AGREEMENT NAME		
WELL WELL GAS	OTHER			
. NAME OF OPERATOR		S. FARM OR LEASE NAME		
SUNDANCE OIL	COMPANY	Ingram Federal		
. ADDRESS OF OPERATOR		9. WELL NO.		
Suite 510, 1776 Li	ncoln St., Denver, CO 80203	6		
LOCATION OF WELL (Repor	t location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface		Cato		
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
1980' FNL and 660	P' FWL	Section 5, T	. 8S., R. 31E.	
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARIS	SH 13. STATE	
	4230' GR	Chaves	New Mexico	
6.	Check Appropriate Box To Indicate Nature of Notice Report of	or Other Data		

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:			
						
TEST WATER SHUT-OFF	i	PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING CASING	
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*	177
REPAIR WELL		CHANGE PLANS	!		ON CASING	XX
(Other)				(Note: Report results of m Completion or Recompletion	Report and Log form.)	11

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under 8 5/8" casing set at 1364' w/7 7/8" bit. Drilled to TD of 3900'. Ran Dual Laterolog-Micro SFL and Sidewall Neutron Porosity log. Ran 123 jts. $4\frac{1}{2}$ " JCW-36, 11.6# casing. Set at 3900'. Cemented w/325 sx 50/50 Pozmix w/8# salt and $\frac{1}{4}$ # floseal per sack. Good returns throughout the cementing process. Plug down at 3 a.m. Rig released at 4:30 a.m. 9/15/77.

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U.S. GEULUGICAL SURVEY

ARTESIA, NEW MEXICO

/			
SIGNED LIGHTS OF DIMIT	TITLE _	Chief Engineer	DATE December 9, 1977
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE .	ACTING DISTRICT ENGINEER	DEC 1 3 1977

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(12 COMMANDES, N. M.

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C. C. C.