## UNITED STATES SUBMIT IN TRIPLICATE\* (Other Instructions on re 5

Form approved.
Budget Bureau No. 42-R1424.
DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY						NM 046153 A		
(Do not u		OTICES AND RE				F INDIAN, ALLOTTEE		
I.  OIL GAS WE'LL WELL OTHER						7. UNIT AGREEMENT NAME		
2. NAME OF OPERATOR						8. FARM OR LEASE NAME		
Moroilco, Inc. AFRESH, MEVILLAGO						Miller Federal		
3. ADDRESS OF OPERATOR						9. WELL NO.		
		Drawer I, A				#1		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  660 from South line 1980 from East line  Unit 0						10. FIELD AND POOL, OR WILDCAT		
						TOM TOM S	San Andres	
						Sec 33 Twn7S Rge31E		
								14. PERMIT NO.
		4	282.9'0	R.		Chaves	N.M.	
16.	CL .I							
		Appropriate Box To	indicate in	ature of Notice, Kei	•			
	NOTICE OF	INTENTION TO:	,		SUBSEQUENT B	EPORT OF:		
TEST WATER	SHUT-OFF	PULL OR ALTER CASING	·	WATER SHUT-OFF		REPAIRING W	ELL	
FRACTURE TR	EAT	MULTIPLE COMPLETE		FRACTURE TREATM		ALTERING CA	SING	
SHOOT OR ACI	;	ABANDON*		SHOOTING OR ACT		abandonm <b>en</b> ork perfor		
REPAIR WELL (Other)	L i	CHANGE PLANS		(1)(1)(1)		ultiple completion o Report and Log for		
17. describe prop	ork. II well is d	D OPERATIONS (Clearly state irectionally drilled, give sul	all pertinent osurface locati	details, and give perti	nent dates, includ	ding estimated date	of starting any	
9-16-80								
9-16-60	Moved rig in, rigged up, pulled rods and tubing, prepared to							
	perf and treat.							
	Perf new perfs @ 3831'-33', 2 pf, 4 holes, 3888'-90', 2 pf,							
	4 holes, .038" dia. Ran RTTS and tubing, spot							
	line unit. Packer set @ 3870', pack off head							
	@3837'-39', 3852'-58' down annulus, with 2500					gal. 28% NE acid,		
	1500 gal. 15% NE acid over displace acid with					40 bbl. produced		
	water. Max. psi 400#, isdp vac. Pump 500 gal 28% NE acid and							
500 gal 15% NE acid in perfs @ $3888'-90'$ . Perfs Pump $1/2$ bpm @ $1000\#$ for $12$ bbl., zone went on vac							fs borke @ 1200#.	
							vacuum, balance	
of treatment @ l bpm, isdp was vacuum, over								
		S to 3806' &	set, sw	ab back app	roximate.	ly 50 bbl.	water	
0 17 00	and acid							
9-17-80	Swab 6 hours with show of oil & gas fluid standing @ 1800', unable to lower. Pulled tubing and packer, ran tubing and packer							
				oing and pac	ker, ran	tubing an	d packer	
	back to origional setting.							
9-18-80	Ran pump and rods, put on pump.					7)	T 1 6 1980	
	P	roduction tes	t for 5	days, 100%	water.			
							O 1 D.	
18. I hereby certif	fy that the forego	ing is true and correct				A)	GERN CEHCE	
SIGNED	4.646.111	11 21/18 29 G 11 1	TITLEC	perator		DATE 10-	3-80	
(This space for Federal or State office use)						FOR RECORD	<del></del>	
		·						
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:						DATE	+	
					CT	O,1080	r I	

RUSTIELL, NEW KILLING