

NO. OF COPIES RELEASED
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DATE
TIME
UNIT
LAND IN FEET
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OF FIELD

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIT C-101 and C-1
Effective 1-1-65

Operator
MorOilCo, Inc.
Address
Drawer I, Artesia, N.M. 88210
Reason(s) for filing (Check proper box)
New Well ☐ Change In Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name
Miller Federal
Well No.
#1
Pool Name, including Formation
Tom Tom San Andres
Kind of Lease
State, Federal or Fee
Fed. N.M.
Lease No.
046153
Location
Unit Letter
O
660
Feet From The
South
Line and
1980
Feet From The
East
Line of Section
33
Township
7
Range
31
N.M.
Chaves
County

1. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Koch Oil Co.
Address (Give address to which approved copy of this form is to be sent)
Box 1558, Breckenridge, Texas 76024
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquid, give location of tanks.
Unit
O
Sec.
33
Twp.
7
Rge.
31
Is gas actually collected?
no
When

If this production is commingled with that from any other lease or pool, give commingling order number:
COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Temporarily Plugged ☐ Plugback ☐ Plug and Abandon ☐
Date Logged
10-7-77
Date Compl. Ready to Prod.
10-20-77
Total Depth
4004
Elevations (GF, RKB, RL, GR, etc.)
4282.9'GR
Name of Producing Formation
San Andres
Top Oil/Gas Pay
3837
Tubing Depth
3821
Perforations
3837-39 3852-58
Depth Casing Shoe
TUBING, CASING, AND GROUTING USED
HOLE SIZE
11
CASING & TUBING SIZE
8 5/8
DEPTH
1433.08'KB
SACKS COMPLET
300sx. HOWCO Lite &
100sx. Class C Com. Ciro. 50sx
(2 C₂Cl)
7 7/8
4 1/2
4004.45'KB
200sx. Class C 50/50

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of lead oil and must be equal to or exceed 10% of oil available for this depth or be for full 24 hours)
Oil Well
Date of Test
Length of Test
Actual Flow During Test
Date of Test
Tubing Pressure
Oil - Bbls.
Producing Method (Pump, pump, gas lift, etc.)
Casing Pressure
Water - Bbls.
Grav. of Condensate

GAS WELL
Actual Test - MCF/D
Length of Test
Test - Pressure (psia, etc.)
Tubing Pressure (psia - in)
Casing Pressure (psia - in)
Grav. of Condensate
Casing Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
President
OIL CONSERVATION COMMISSION
APPROVED
SEP 5 1978
Orig. Signed by
JERRY SEASTON
Dist. 1, Supv.
This certificate is filed by the Commission with the public.
If it is necessary for alterations for any reason, the Commission will, upon request, furnish a copy of the original and a copy of the altered certificate to the owner of the well.