Form 9-331 C		NMOCC	COPY, s	UBMIT IN TI	RIPL	* Form appro	ved.
(May 1963)	UNIT	TED STATES		(Other instru reverse s		- · · ·	au No. 42-R1425.
	DEPARTMEN		TERIOR	terence o		<u></u>	-
						5. LEASE DESIGNATIO	N AND SEBIAL NO.
	GEOLO	GICAL SURVEY	<u> </u>			NM 0461	
APPLICATION	N FOR PERMIT	to drill, di	EEPEN, OF	≀ PLUG I	BACK	6. IF INDIAN. ALLOTT.	EE OR TRIBE NAME
1a. TYPE OF WORK						7. UNIT AGREEMENT	
DRI b. TYPE OF WELL	LL x	DEEPEN		PLUG BA	CK 📋	1. UMIL AGREEMENT	NAME
e u —			SINGLE X	MULTH	PLE [_]	S BIBN OB LUIGD V	
2. NAME OF OPERATOR	ELL OTHER		ZONE	ZONE		8. FARM OR LEASE N.	
		-				Miller Fee	leral
3. ADDRESS OF OPERATOR	<u>organ Drilli</u>	ng Company					
	. .					#1	
D: 4. LOCATION OF WELL (R	rawer 1, A	tesia, Nev	W Mexico	88210		10. FIELD, AND POOL,	OR WILDCAT
At surface	cport location citariy and	in accordance with	any state requi	ements, ·)		Tom Tom San 11. SEC., T., B., M., OB	n Andres
1980 Fre At proposed prod. zon	om East Line	& 660 F ₁	rom Sout	h Lin e		AND SURVEY OR	AREA
4050'	San Andres					Sec 33 Twn'	7S Rae31E
14. DISTANCE IN MILES A	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. COUNTY OR PARIS	H 13. STATE
15 miles	South of Kenn	ha. New Mey	xico			Chaves	NM
15. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		6. NO. OF ACRES	S IN LEASE	17. NO. 0	OF ACRES ASSIGNED	
PROPERTY OR LEASE L (Also to nearest drlg	INE, FT.	660		160	TOT	HIS WELL	
18. DISTANCE FROM PROP	OSED LOCATION*		9. PROPOSED DE		20. ROTA	40 RY OR CABLE TOOLS	
TO NEAREST WELL, DE OR APPLIED FOR, ON THE		1320	4050		1	R/T	
21. ELEVATIONS (Show whe			4050			22. APPROX. DATE W	ORK WILL START*
	4282.9'GR						
23.		PROPOSED CASING				On Appro	oval
	r 	KOPOSED CASING	AND CEMEN:	ING PROGR.	АМ		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTI	NG DEPTH	-	QUANTITY OF CEMI	ENT
<u>11"</u>	<u> </u>	24#		400	275sz 100sz	c Class H Ce c Class C Ce	ement, <u>&</u> ement circ.
7 7/8"	4 1/2"	9.5	ŧ 4	050	200 \$2	x 50-50 Poz	
	Logs will be		if neces	sary to	evalu	late zone s	
t	for running d	casing.					

Preventor will be installed on 8 5/8" casing and tested prior to drill out. All production zones are below 8 5/8" casing. RECEIVED

JUN 01 1977

U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed William 71 Thong	President	DATE 5-31-77
(This space for Federal or State office use)		
APPROVED BY Jac J. Land CONDITIONS OF APPROVAL, IF ANY: Subject to attached s	TITLE ACTING DISTRICT ENC TITLE ACTING DISTRICT ENC THIE APPROVAL DATE JU THIE ACTING DISTRICT ENC THIE APPROVAL DATE STATE THIE APPROVAL DATE JU THIE ACTING DISTRICT ENC THIE APPROVAL DATE STATE THIE ACTING DISTRICT ENC THIE APPROVAL DATE STATE THIE ACTING DISTRICT ENC THIE APPROVAL DATE STATE THIE APPROVAL DATE STATE THIE ACTING DISTRICT ENC THIE APPROVAL DATE STATE THIE APPROVAL APPROVAL THIE APPROVAL APPROVAL APPROVAL APPROVAL APPROVAL APPR	COMMENCED WITHIN 2 OPERATIONS
	*See Instructions On Reverse Side	OCT 5 - 1972

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

here of receive on sector operation of well candoffreadily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed section of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be or has been difectionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

COVERNMENT PRINTING OFFICE: 1974 - 78) -025 /VIII-239

JUL 1 1977. JUL 1 1977. CIL CONSERVATION COMM. HOBBS, N. M.

BUREAU OF LAND MANAGEMENT ROSWELL, NEW MEXICO

	Sundary	., 1770
	Lease # <u>NM-046</u>	
RECEIVED	Operator Morgan	ulling Co.
RECEIVED	Well Name 1-miller	Fed.
JUN 14 1977	Location Lec. 37,	<u>T-7-5, R-31-F</u>
U.S. GEOLOGICAL SURVEY		

Tenuery 20

1076

"STANDARD STIFULATIONS FOR ALL DRILLING IN RELATION TO OIL AND GAS ACTIVITIES IN THE ROSWELL DISTRICT"

ARTESIA, NEW MEXICO

(The following list of 14 stipulations are some of the more commonly used stipulations for oil and gas drilling operations in southeastern New Mexico. The blocks checkmarked in red designate the stipulations applicable to the particular drilling permit listed above. Special or additional stipulations (if any) are written in under #15.)

1. If, during operations, the operator or any person working in his behalf, discover any historic or prehistoric ruin, monument or site, or any object of antiquity subject to the Antiquities Act of June 8, 1906, (34 Stat. 225, 16 U.S.C. Secs. 431-433), and 43 CFR Part 3, then work will be suspended and the discovery promptly reported to the District Manager. The Bureau will then take such action as required under the Act and regulations thereunder. When directed by the District Manager, the operator will obtain, at his expense, a qualified archaeologist to examine and, if necessary, excavate or gather such ruins or objects.

- 2. All access roads constructed in conjunction with the drilling permit should be limited to _____ feet in width, along with turnouts. If well is a producer, all roads will be adequately drained to control runoff and soil erosion. Drainage facilities may include ditches, water bars, culverts and/or any other measure deemed necessary by the responsible BLM representative.
- 3. Each existing fence to be crossed by the permittee will be braced and tied off before cutting so as to prevent slacking of the wire. The opening will be protected as necessary during construction to prevent the escape of livestock and upon completion of construction, the fence will be repaired to BLM specifications. A cattleguard with an adjacent 12 foot gate will be installed in any fence where a road is to be regularly traveled.

GIL CONSERVATION COMM.

When a road or construction in connection with the drilling operation breaks or destroys a natural barrier used for livestock controls, gap thus opened shall be fenced to prevent drift of livestock. Said fences shall be constructed according to BLM specifications.

Materials removed during construction must be disposed of in 5. such a manner that it does not detract from the aesthetics and does not accelerate erosion. When clearing the area of operations of vegetation other than grass, the vegetation removed will be placed in drainages, washes, gullies, etc., and "walked down" by crawler type tractor. If no drainages are in the immediate area, the vegetation will be "walked down" in place. After construction has been completed, the affected area will be left in as aesthetically pleasing condition as possible. All trash resultant from construction activities will be disposed of. Any large rocks left as a result of construction activities will not be piled or left in rolls but will be left so they do not detract from the scenic attributes of the area and will not hinder the movement of livestock or big game animals.

Any "available topsoil" encountered during the construction of the drill site area will be stockpiled and made available for re-surfacing of the reserve pit area (after pits are covered) after completion of the drilling operation.

"Caliche" for use in the construction of the drill pad and access road shall be obtained from existing authorized pits whenever possible, as determined by the responsible BLM representative. No new pits shall be opened without prior approval from the responsible BLM representative.

8. The "mud pits" shall be well constructed and under no circumstances will they be allowed to leak or be cut to drain. They shall not be located on natural drainages. Waste or discharge of any kind will not be allowed to enter any drainage. Any plastic material used to line pits and/or sumps shall be cut-off below ground level, as far down as possible, and disposed of before the pits are covered. All unattended pits, containing liquids, will be fenced and the liquid portion allowed to evaporate before the pits are

All pits found to contain toxic liquids will be fenced and covered with a fine-mesh netting for the protection of wildlife as directed by the responsible BLM representative.

1/2" or line

7.



- 10. All waste associated with the drilling operation will be buried in place (in a separate trash pit) or removed and deposited in an approved sanitary landfill. All garbage (metal containers will be crushed) and debris left on site will be buried at least three feet deep. All trash and debris will be buried or removed from the site within one month after removal of the drill rig. The permittee will comply with all state laws and regulations pertaining to the disposal of human waste.

 - 12. The well "site", if a producer, will be maintained and kept clean of all trash and litter or other foreign material which detracts from the surrounding environment. Maintenance shall also include measures necessary to stabilize soil conditions (other than reseeding) on the road and pad area, and maintenance of facilities associated with said well, to the satisfaction of the District Manager for the lifetime of the well.
 - 13. In the event the oil or gas test results in a dry hole, the drill pad and access road will be ripped in accordance with "BLM Roswell Districts' Ripping Recommendations for Caliche or Compacted Drill Pads and Access Roads" (3109). (Reseeding of the affected areas may be required at the discretion of the District Manager).
 - 14. All structures above ground not subject to applicable conservation and safety requirements should be painted a non-glare, non-reflective, non-chalking color that simulates the natural colors of the site.

Fed. Std. 595a (3038)

15. Special Stipulations:



NEW - ICU DIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DELICATION PLAT

Morg	an Drilling (20.	Miller Fed.	1
0	33	7 South	31 East	Chaves
1980	to no ti veli. I teet trono roe	East	660	South
4282.9	Er suteral Sar		Tom Tom San A	
			and the second second second second	ndres 40
2 If more that interest and	in one lease 1 rovalty)	is dedicated to the γ	ell, othre each ant dent f	RECEIVED
3. If more that dated by co	n one lease of mmunitization	different ownership is unitization, force-poo	s dean aind to che seal cha. Anglieter	U.S. GEOLOGIE
Yes	∏ No – H	answer is "ves," type	af sersandari se 🛄 💷 🧰	U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO
this form if No allowabl	necessarv.) <u> </u>	aned to the well until a	li sutriests have been al-	end end on a solution of the reverse side on the solution and values are called terests, has been approved to the to are
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	i			William M Mong
			• .	William N. Morgan
	х :			President
	÷		· .	Morgan Drlg. Co.
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SURFLOS UDE

AND OPERADIOUS PLAN

RECEIVED

JUN () 1 1977 U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO

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\sim		Aame	÷

Updation: 1980 FEL 660 FSL Sec 33 Twn7S Rge31E Unit O Chaves

1. Existing Noads: (shown on attached map)

- 2. Planned becess Roads: approximately 1300' of caliche road 12' wide, to be constructed from location in Unit P, shown on map. Road will be built with 6" of compacted caliche.
- 3. Location of Existing Wells. (shown on attached map)
- Location of Pank Batteries, Production Pacilities, and Production, Cathering, and Service Lines: <u>no battery on this property at</u> <u>present time. If production is established, battery will be</u> <u>built on South West corner of well pad.</u>
- 5. Location and Type of Water Supply (rivers, creeks, lakes, ponds, wells): Water wells at Kenna, N.M., or Jim Southard ranch, on road to Kenna, N.M. Water will be trucked.
- 6. Source of Construction Materials: Caliche from Federal pit in Sec 4 Twn8S Rge31E, Unit D.
- 7. Asthods of Handling Manue Disposal: All waste will be buried in pits at minimum depth of three (3) feet below ground level.

8. Ancillary Facilities: (none required)



- 9. Woll Site Layout: _____(see attached plat)
- 10. Plans for Restoration of the Surface: <u>All pits will be back-filled</u> after drilling and completion operations are terminated. If the well is a dry-hole, the well location pad and road will be ripped up so natural vegetation can re-establish itself in this area. Work will commence within 60 days after completion of well work.
- 11. Other Information: The area of this well is sand dunes with scruboak, beargrass and very sparse vegetation.
- 12. Lessee's or Operator's Representative.

William N. Morg	an
Morgan Drilling	the second
P.O. Drawer I	
Artesia, New Me	xico 88210
Business Plone:	748-2194
Mome Phone.	748-2325

13. Cartification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route: that I am familiar with the conditions which presently exist: that the statements made in this plan are, to the best of my knowledge, true and correct: and, that the work associated with the operations proposed herein will be performed by <u>Morgan Drilling Company</u> and its contractors and sub-contractors in convolutely with this plan and the terms and conditions under which it is approved.

5-31-77 Date

William n Morgan Company Representative /

President





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BLOWDOUT PREVENTER & CHOKE MANIFOLD API 3M- 8410-RdS





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JUL 8 1977

D. C. C.