

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 848, Roswell, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

At proposed prod. zone

1980' FSL & 330' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

14 miles north of Loco Hills, N.M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

330'

16. NO. OF ACRES IN LEASE

1560

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1/2 mile

19. PROPOSED DEPTH

2350'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40-

20. ROTARY OR CABLE TOOLS

Cable tools

22. APPROX. DATE WORK WILL START*

August 17, 1977

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12"	8 5/8"	20 lb.	700'	* 100 sx (Circ.)
8"	5 1/2"	15 1/2 lb.	2350'	100 sx

Will drill to an approximately 2350' to test the Queen sand. If production
is indicated, will run casing and attempt completion.

Test will be drilled with cable tools. Contractor will be Cortez Drilling

P.O. Box 848, Roswell, N.M.

* If no water is encountered, will set 8 5/8" csg. & cement if prod. is achieved.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

John J. McClellan

TITLE

Operator

DATE

8/14/77

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

THIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES *NOV 19 1977*
*See Instructions On Reverse Side

AUG 19 1977

DISTRICT ENGINEER

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AUG 16 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PL

Form No. 1
Supersedes Form
No. 1-6-66

All distances must be from the outer boundaries of the section.

McClellan Oil Corporation

Cedar Point

2

L

21

15 South

30 East

Chaves

1980

South

330

West

4012.2

Queen sand

Wildcat

40

1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint pen on this form.
2. If more than one lease is dedicated to the well, outline each and identify the ownership, working interest and royalty.
3. If more than one lease of different ownership is dedicated to the well, state the date of dedication by communitization, unitization, leasehold pooling, etc.

Yes

No

If answer is "Yes" type of pooling or unitization, etc.

If answer is "No" list the owners and tract descriptions which have been pooled or unitized, etc. (If necessary, use this form if necessary.)

No allowable will be assigned to the well until all interests have been pooled or unitized, etc. (If necessary, use this form if necessary.)

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AUG 15 1977
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Jack L. McClellan
Jack L. McClellan

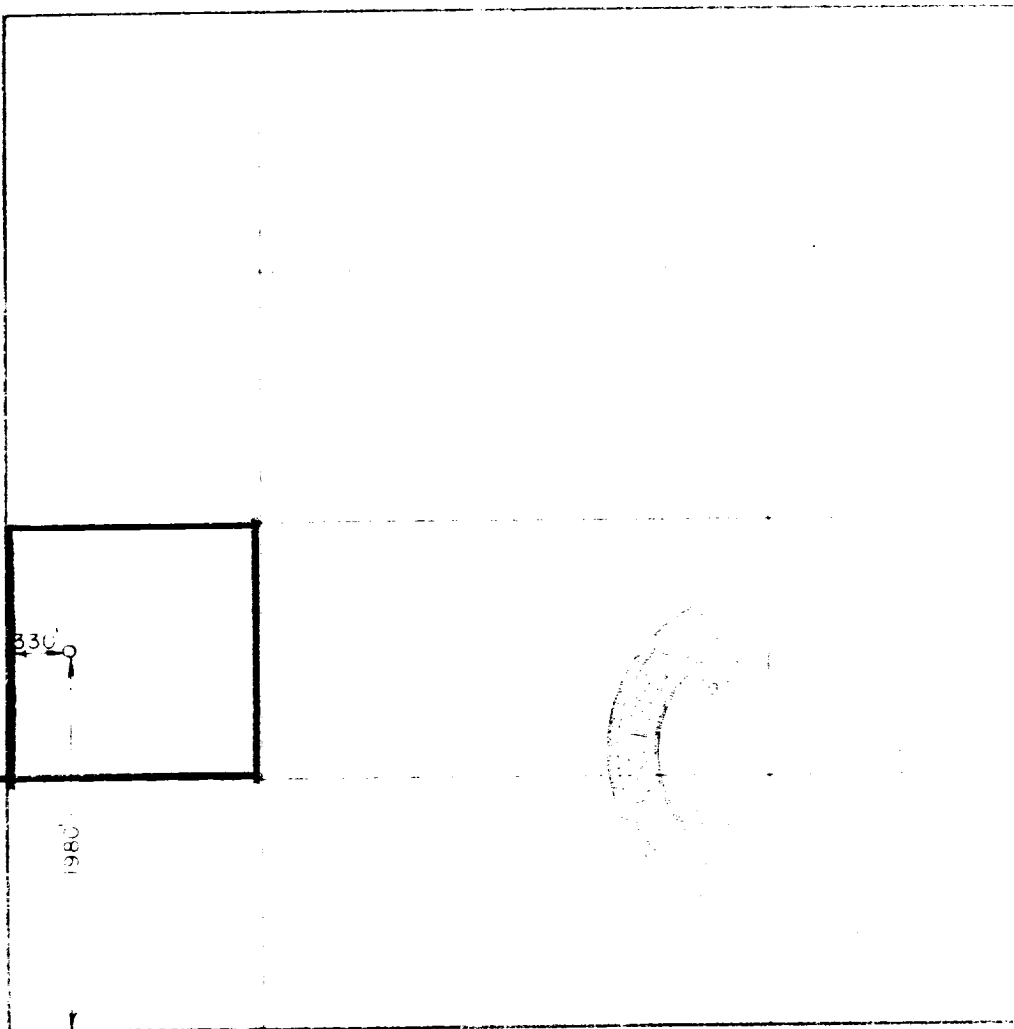
President

McClellan Oil Corporation.

8/15/77

August 15, 1977

John W. West
John W. West



131 140 150 160 170 180 190 200 210 220 230 240 250 260 270 280 290 300 310 320 330 340 350 360 370 380 390 400 410 420 430 440 450 460 470 480 490 500 510 520 530 540 550 560 570 580 590 600 610 620 630 640 650 660 670 680 690 700 710 720 730 740 750 760 770 780 790 800 810 820 830 840 850 860 870 880 890 900 910 920 930 940 950 960 970 980 990 1000

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DEC 2 1977

OIL CONSERVAT IN COMMA
HOBBS, N. M.

SURFACE USE PLAN

SURFACE USE PLAN

McClellan Oil Corporation Well No. 2 Cedar Point

1980' FSL & 330' FWL, Section 21-T15S-R30E

Lease No. NM-0558016 Chaves County, New Mexico

1. Existing Roads

Exhibit "A" is a portion of the Chaves County Road Map of the New Mexico State Highway Department, indicating wellsite in relation to New Mexico State Highway 31, a paved road maintained by the State of New Mexico. A portion of the access road as indicated on Exhibits "A" and "B" is a 30' wide, caliche road, maintained by Chaves County. Approximately 2 miles of this existing road will be utilized.

2. Planned Access Road

Exhibit "B" shows the existing oil field lease roads indicated in yellow. These roads are approximately 12' wide caliche roads and will be maintained, as long as production is obtained, by the several operators having production involving the use of these roads. The new road, to be constructed, as depicted by red on Exhibit "B", will be approximately 2300' in distance, 12' wide. No gates exist and all fences will remain the same. Presently installed cattle guards will be utilized.

3. Location of Existing Wells

Exhibit "C" shows all existing producing wells, dry holes and proposed well to be drilled. All access roads to these wells, within a 2 mile radius are also shown.

4. Location of Tank Battery, Production Facilities and Production Gathering and Service Lines

There presently exists no oil or gas gathering systems, tank batteries or related facilities on this lease, as no production yet exists, on this 1560 acre tract. There is one dry hole on the lease, approximately one half mile due north. If production is accomplished on this test well, tank, gathering lines and related facilities will be installed. Flow lines will be buried as depicted on Exhibit "D". The tanks will be fenced and all other safety methods employed.

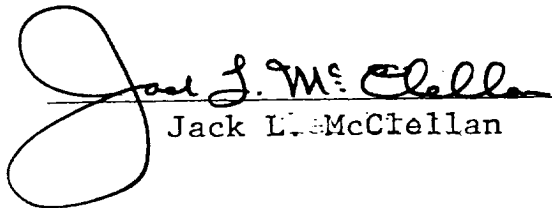
5. Location and Type of Water Supply

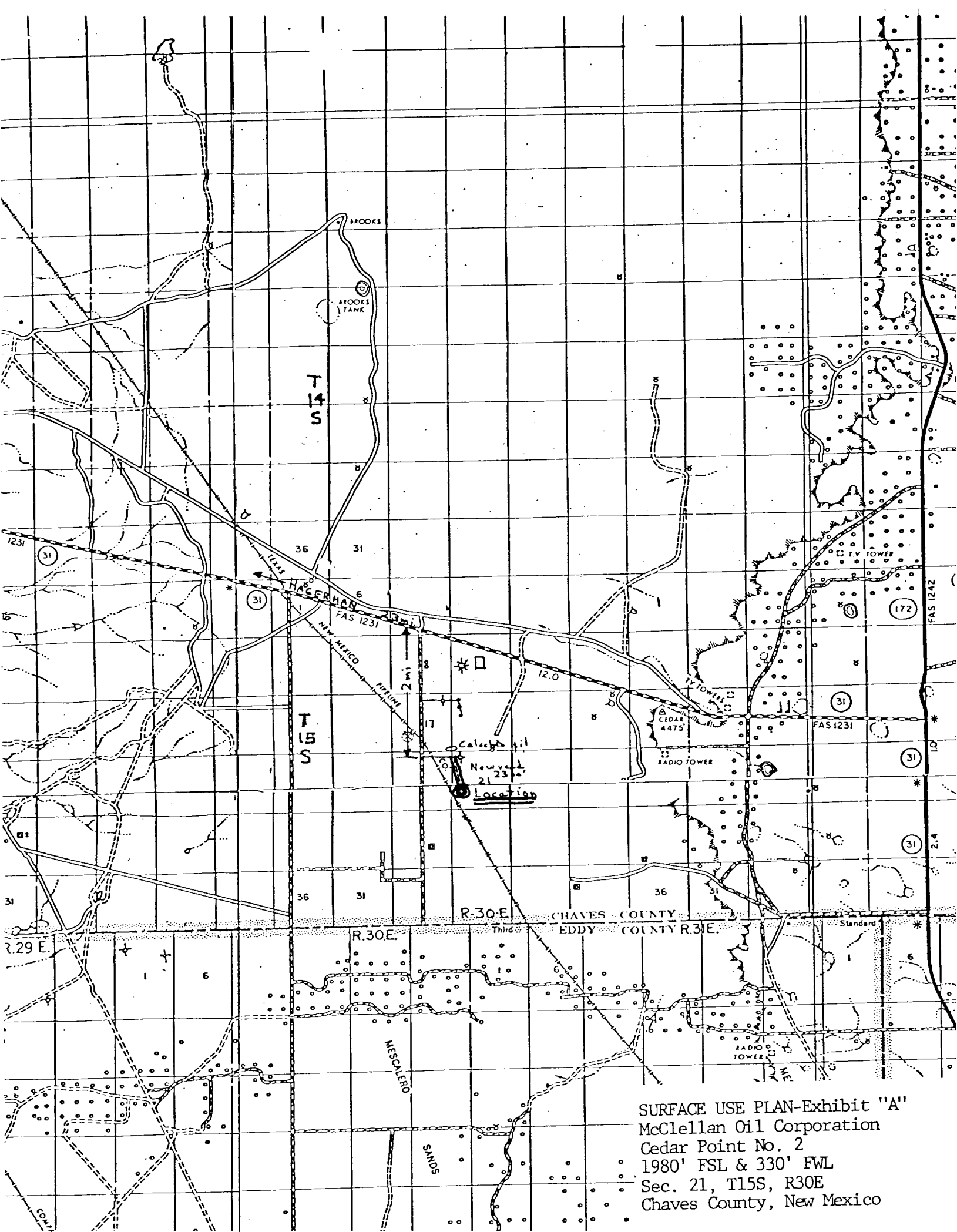
There is no usable surface or subsurface water in this area. All water used in drilling, completion, etc. will be trucked in by a commercial hauler, using existing roads.

6. Source of Construction Materials

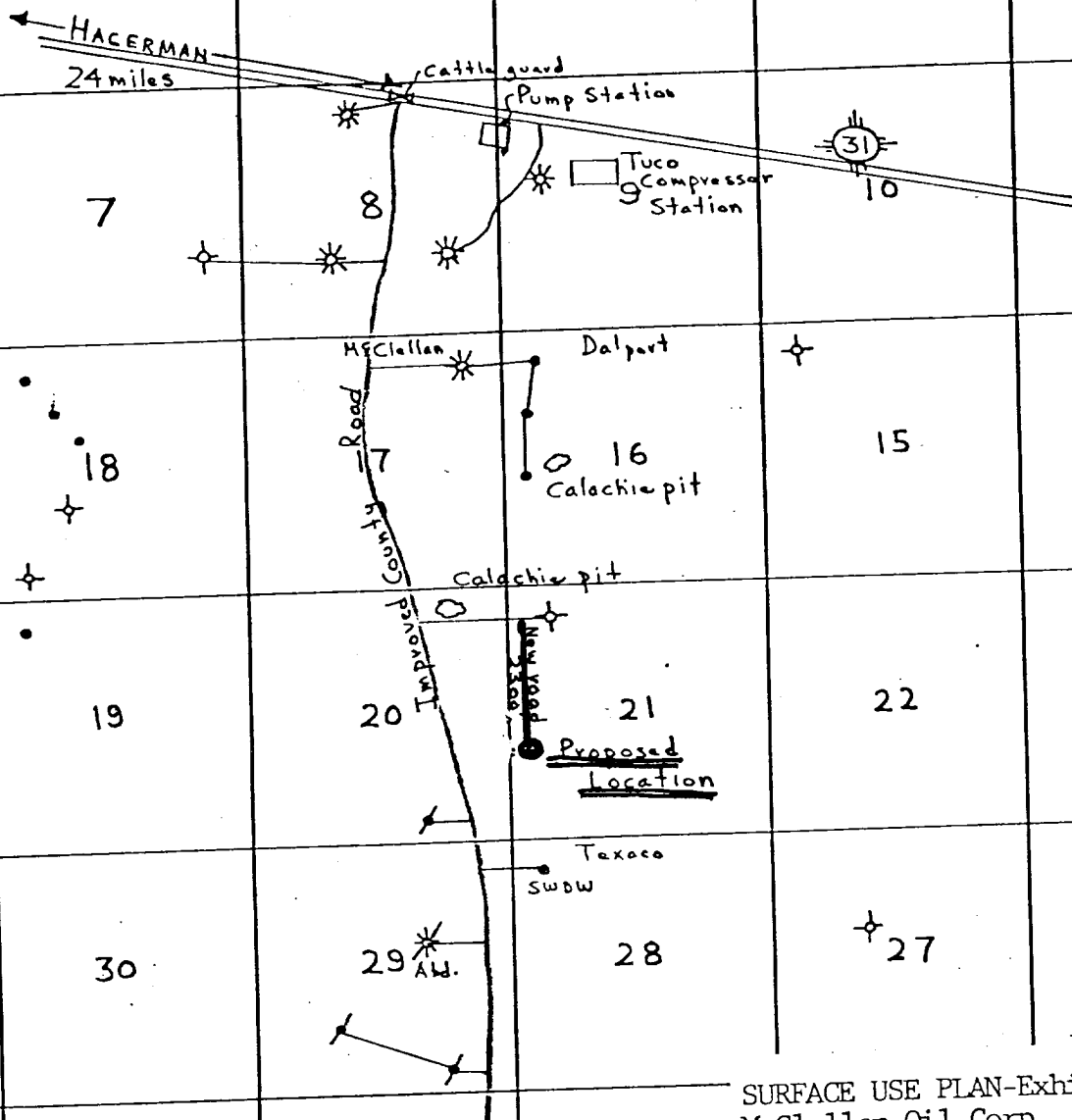
All roads, location and other structural building will utilize caliche to be hauled from an existing caliche pit previously used by other operators in the area. No additional roads, other than those existing and proposed on this Surface Use Plan, will be needed to haul building material. An existing caliche pit is located approximately 600' FNL and 700' FEL of Section 20, Township 15 South, Range 30 East, and is shown on Exhibit "B". Caliche will also be used from the pit dug on the location, for the pad & southern part of road. Caliche pit at location, will be backfilled on the conclusion of drilling.

7. Handling Waste Disposal
Any waste material left after and during the drilling of well will be placed in drilling pit as shown on Exhibit "C". All human waste and other material, such as burnable waste, will be disposed of in burn and trash pit depicted on Exhibit "C". After well is completed or plugged and abandoned, pits will be filled, location cleaned and restored as near as possible to the original condition. As this well will be drilled with cable tools, there will be only cuttings in pit, as no mud program will be needed.
8. Ancillary Facilities
No ancillary facilities will be used.
9. Well Site Layout
This information is shown on Exhibit "D". The pits will not be lined as this will be a cable tool hole and only cuttings will be dumped into the pit.
10. Plan for Restoration of the Surface
All pits will be filled, deadmen cut. Non-combustible materials will be buried in one of the pits and combustible material will be burned in the burn pit. The access road and location will be restored as per instructions from appropriate agency if well is abandoned. In general, the disturbed area will be restored, as near as possible to its original condition.
11. Other Information
The well site is located in a remote area with no habitants within 10 miles. The area is generally a series of sand dunes with little or no useful vegetation and lies approximately 4 miles west of Caprock. No topographic map exists for the area.
12. Operator Representatives
- | | |
|-------------------|---|
| C. V. Miller | 1106 Yates, Artesia, N. M. 88210 746-3668
Mobile Unit 236 (Dial 746-4302) |
| Cleo Brown | 1808 Booker, Artesia, N. M. 88210 748-2228
Mobile Unit 235 (Dial 746-4302) |
| Jack L. McClellan | 612 North Kansas, Roswell, N. M. 622-3200 or 622-40 |
13. Certification
I certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by McClellan Oil Corporation and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.


Jack L. McClellan



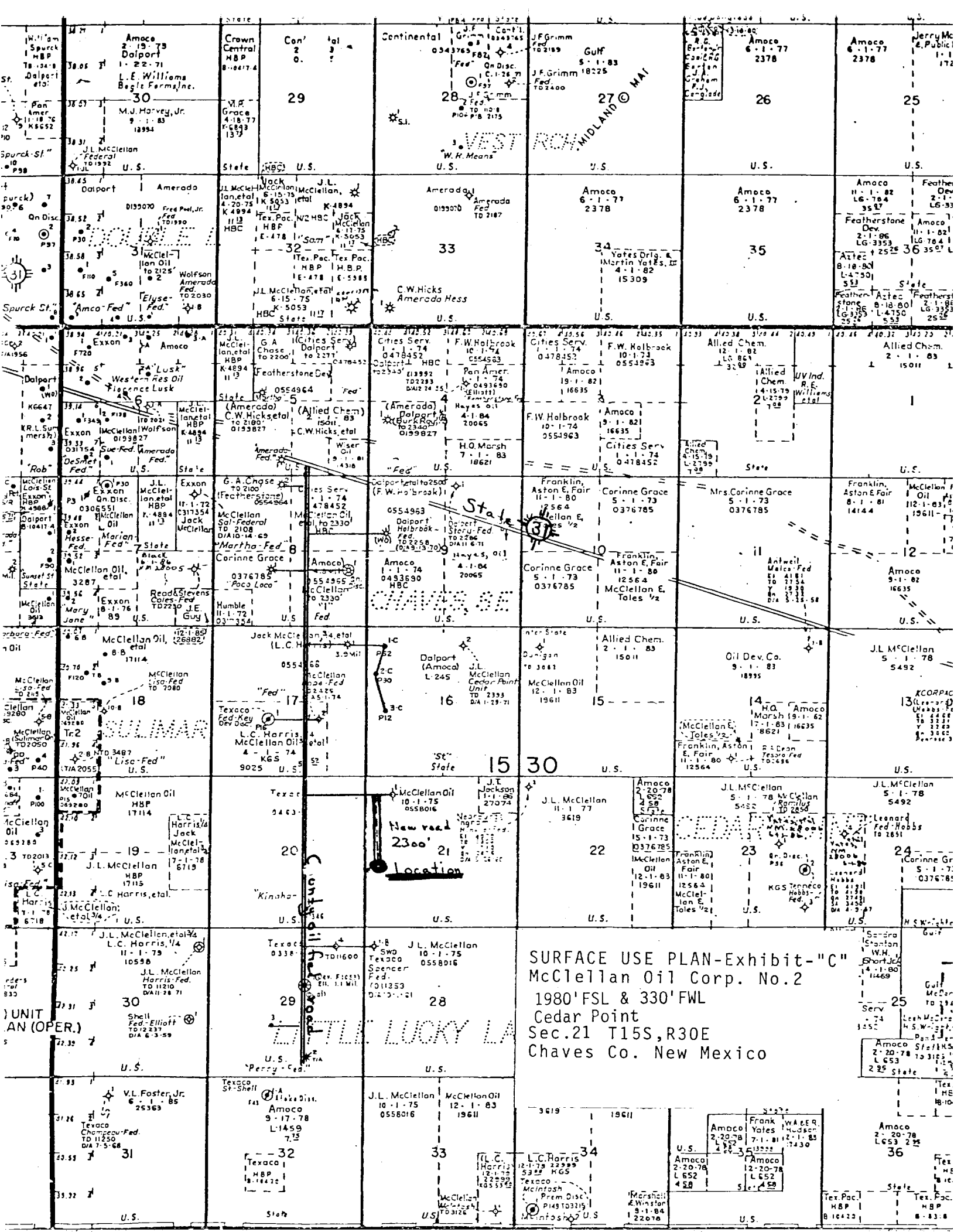
McCLELLAN OIL CORP.



SURFACE USE PLAN-Exhibit "B"
 McClellan Oil Corp.
 Cedar Point No. 2
 1980' FSL & 330' FWL
 Chaves County, New Mexico

County CHAVES State NEW MEXICO
 Section 21 Township 15-South Range 30-East

Remarks:





McClellan Oil Corporation

Box 848

Roswell, New Mexico 88201

SURFACE USE PLAN- Exhibit "D"

McClellan Oil Corp.

Cedar Point No. 2

1980' FSL & 330' FWL

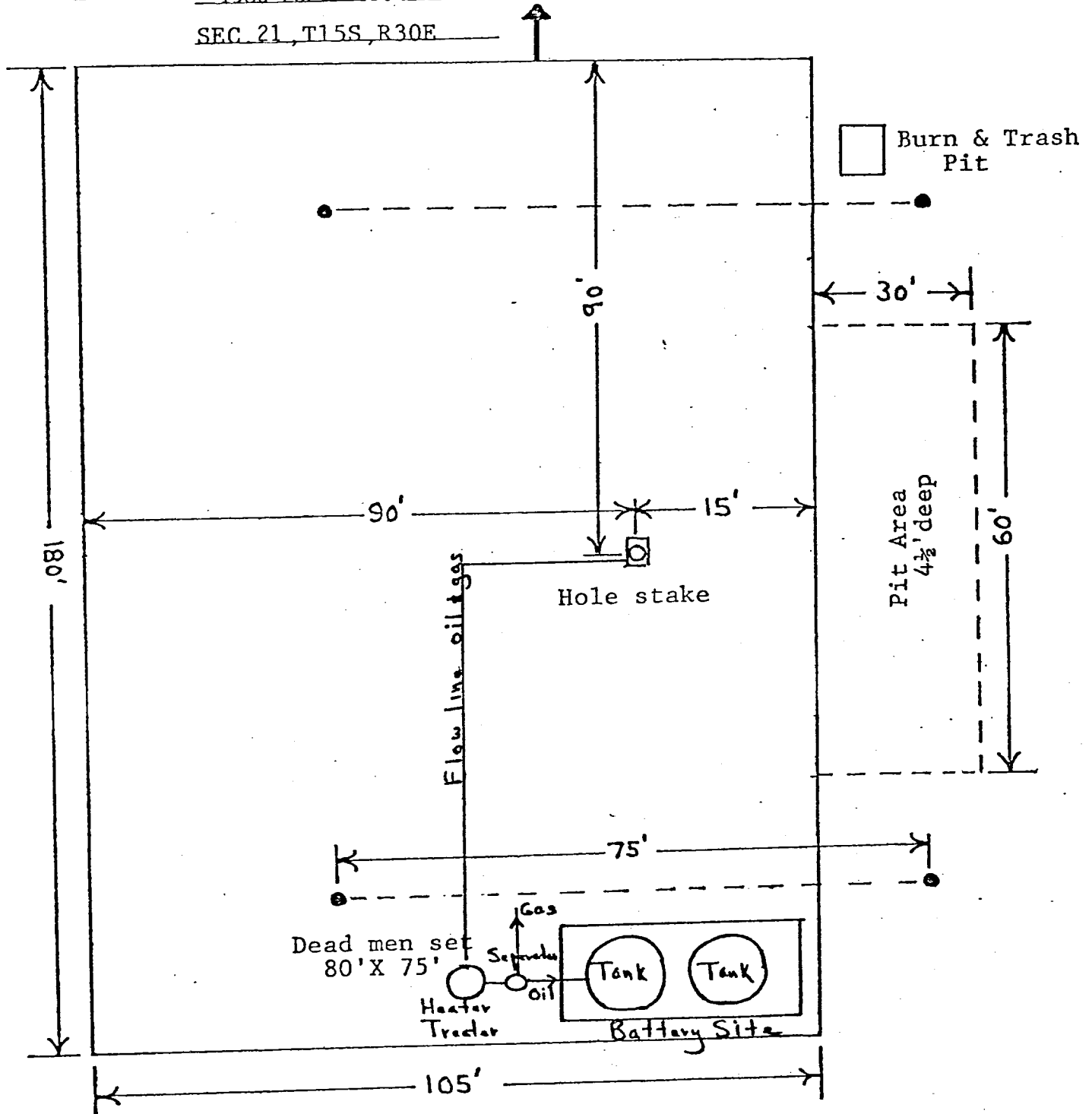
Chaves County, New Mexico

WELL Cedar Point No 2

LOCATION 1980' FSL & 330' FWL

SEC 21, T15S, R30E

N



CABLE TOOL LOCATION PLAT