Appropriate District Office
UISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Drawer DD, Antesia, NM 88210

DIME OF IMEM MEXICO Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Twan	API No.			
Petroleum Development Corporation 30								-005-20609			
Address 9720-B Candaleria NE, Albuquerque, New Mexico 87112								2000)			
9/20-B Candaleria NE,	Albuq	uerque	, New	Mexico	87112						
Reason(s) for Filing (Check proper box) New Well			_		Ot	her (Please exp	lain)				
Recompletion	Oil	Change i	л Тпаляро	_							
Change in Operator	Caringhe		Dry Gau								
If change of operator give name Ker					O D-	11050					
				п, г.	U. Box	11050, M	idland,	Texas 797	'02 		
II. DESCRIPTION OF WELL	AND LE	EASE								 	
Amoco Federal Well No. Pool Name, Inch				me, Includ	ding Formation Kin			of Lease Lease No.		erse No	
			Tom-	Tom (S	an Andre	es)		Federal or Fre	NM12		
Location	1	980							<u> </u>		
Unit Letter	_ :	900	_ Feet Fro	m The	WestLir	ne and6	60 	eet From The	South	l Line	
Section 23 Townsh	in 7:	s	_	21	ים					Line	
Section 10 10WIIQ	тр / г		Range	31	<u>E,N</u>	МРМ,	Cha	ves		County	
III. DESIGNATION OF TRAN	SPORT	ER OF O	II. ANT	NATTI	DAI CAC	•					
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Lantern Petroloum Company or Condensate Address (Give address to which approved copy of this form is to be sent)											
Lantern Petroleum Company					P. O. Box 2281, Midland, Texas 79702						
Name of Authorized Transporter of Casin	as	Address (Give address to which approved come of this form is to be and									
Trident NGL, Inc. If well produces oil or liquids, Unit Sec. Twn Per					F. U. E	30250	, Midla	nd, TX 79710			
if well produces oil or liquids, Unit Sec. Twgive location of tanks.			Т wp. 7S	Rge. 31E	Is gas actually connected? When						
If this production is commingled with that	from any ot				Yes			/79			
IV. COMPLETION DATA			poor, gave	consuming	ing order min	ber:					
Designate Transaction		Oil Well	G	s Well	New Well	Workover	Deene	Dive Deal of		· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X)		i				ј Dеерев Г	Plug Back S	ame Res'v	Diff Res'v	
Date Spudded	Date Com	ompl. Ready to Prod.			Total Depth			P.B.T.D.		ــــــــــــــــــــــــــــــــــــــ	
Flevations (DE DED DT CD											
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Depth			
Perforations											
						į'			Depth Casing Shoe		
	3 AND	CEMENTING PECCEP									
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTI	DEPTH SET	<u> </u>				
	TODING SIZE				DEFIRSE			SACKS CEMENT			
						· · · · · · · · · · · · · · · · · · ·					
TEST DATA AND DECLES	T FOR	T : 23 : 11 :		I							
/. TEST DATA AND REQUES OIL WELL (Test must be after re											
Date First New Oil Run To Tank	and must b	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)									
	Date of Test				Producing Me	thod (Flow, pun	rup, gas lift, ei	c.)			
ength of Test	Tubing Pressure				Casing Pressur			Choke Size			
	ruomg ricastic				Canng Flessure			Choke Size			
Actual Prod. During Test Oil - Bbls.					Water - Bbis			Gas- MCF			
GAS WELL								······································			
Actual Prod. Test - MCF/D						ale/MMCF		Gravity of Condensate			
	Tubing Pressure (Shut-in)							Cravity of Concentate			
esting Method (pitot, back pr.)								Choke Size			
I. OPERATOR CERTIFICA	TE OF	COMPI	LIANC	E							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL 2 3 1993						
my knowledge and belief.					Date Approved						
Soin a XI	J.										
Signature					By Paul Kauts						
J-m C. Johnson Vice Mesident					Geologist						
Title Title					Title						
Date Telephone No.							· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or despense well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Soutiens 1, 11, 111, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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