HO. OF CODIES BECEIVED			
DISTRIBUTION			
SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.		NSPORT OIL AND NATURAL G	24
LAND OFFICE			~3
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE	<u> </u>		·······
Flag-Redfern Oil Co	ompany		
P.O. Box 23	Midland, TX 79702		
Peason(s) for filing (Check proper box	······································	Other (Please explain)	
tew Well	Change in Transporter of:		
Recompletion	Oil XX Dry Ga		
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	19 - 5 - 4 - 80 - 19 - 10 - 10 - 10 - 10 - 10 - 10 - 1		
			· · · · · · · · · · · · · · · · · · ·
DESCRIPTION OF WELL AND	Vell No.: Port Name, Including Fo	ormation Find of Lease	Lease No.
Amoco Federal	Wildcat		Fed. USA NM-13418
Location			
Unit Letter N ; 19	980 Feet From The West Lin	e and660 Feet From T	South
······································			
Line of Section 23 To	winship 7S Range	BIE , NMFM, Cha	aves County
DESIGNATION OF TRANSPOR	TED OF OIL AND MATTINAL ~-	C	
Name of Authorized Transporter of OL	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	red copy of this form is to be sent
Matador Pipeline Co	ompany		reckenridge, TX 76024
liame of Authorized Transporter of Ca	isinghead GraXX or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
None			
If well produces oil or liquida,	Unit Sec. Twp. Pge.	Is gas actually connected? Whe	n
alve location of turks.	<u>N</u> 23 75 31E	No	
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workovet Deepen	
Designate Type of Completi	on $= (X)$	'New Well 'Workover Ebeepen	Flug Back   Same Resty, Diff. Resty,
Date Spudiod	Date Compl. Ready to Prod.	Total Depth	Р. Ө. Г. D.
10-17-77	11 3 77	4100'	4074'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gos Pay	Tubing Depth
	San Andres	3957'	4056'
	<u>San Andres</u> shot. 3957,62,63,64,82,8	35,96,97,98,4003,13,15,	Depth Casing Shoe
16,19,23,27,28,31,			4074'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
7-7/8"	8-5/8" 4-1/2"	415	250 sx. 900 sx.
/-//S	4-172	4100	900 SX.
		· · · · · · · · · · · · · · · · · · ·	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil c	and must be equal to or exceed top allow-
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Teet	Oll - Bble.	Water - Bble.	Gan - MCF
(1 \$ \$ 30 1) F T			
(IAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bble, Condensate/Mh/CF	Dimiting of Court
			Gravity of Condensate
Testing Keited (piter, back pr.)	Tubing Freesure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION
• • • • • • • • •		APPROVED JAN 15	19/9
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	Orig. Signed by
above is true and complete to th	<ul> <li>best of my knowledge and belief.</li> </ul>	BY	Jean Renvap
		TITLE GOOD	Geologist
$\sim$			
- Judy Ben	lin		ompliance with RHLE 1104. able for a newly drilled or deepened.
v (S.g.	nature)	well, this form must be accompar	hied by a tabulation of the deviation
Production Clerk		tests taken on the well in accord All sections of this form mus	
۲) January 5, 1978	itle)	All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
	ate)	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			be filed for each pool in multiply
		completed wells.	••••••••••••••••••••••••••••••••••••••