

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator
Flag-Redfern Oil Company
Address
P. O. Box 23, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Specify): CASINGHEAD GAS MUST NOT BE
FLARED AFTER 2/1/78
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Amoco Federal Well No. 1 Pool Name, Including Formation Wildcat Kind of Lease State, Federal or Fee Fed. USA Lease No. NM-13418
Location
Unit Letter N ; 1980 Feet From The West Line and 660' Feet From The South
Line of Section 23 Township 7S Range 31E , NMFM, Chaves County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
The Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P. O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
None Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit N Sec. 23 Twp. 7S Rge. 31E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 10-17-77	Date Compl. Ready to Prod. 11-3-77	Total Depth 4100'	P.B.T.D. 4074'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation San Andres	Top Oil/Gas Pay 3957'	Tubing Depth 4056'					
Perforations 1 - 0.38" jet shot per interval - 3957, 62, 63, 64, 82, 85, 96, 97, 98, 4003, 13, 15, 16, 19, 23, TUBING, CASING, AND CEMENTING RECORD 27, 28, 31, 32' (19 holes)	DEPTH SET 415'		SACKS CEMENT 250					
HOLE SIZE 12-1/4"	CASING & TUBING SIZE 8-5/8"	4100'	900					
7-7/8"	4-1/2"							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-3-77	Date of Test 11-3-77	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure -	Casing Pressure -	Choke Size -
Actual Prod. During Test	Oil - Bbls. 47	Water - Bbls. 5	Gas - MCF 24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

By Byron H. Thomas
(Signature)

Production Manager

(Title)

November 25, 1977

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 5 1977, 19

BY John W. Ruggen

TITLE Manager

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

NOV 28 1977

OIL CONSERVATION COMM.
HOBBS, N. M.

O.C.C.
ARTESIA, OFFICE

NOV 28 1977

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