

NMOCC

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

USA NM-13418

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Amoco-Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 23, T7S, R31E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

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NOV 7 1977

O. C. C.  
ARTESIA, OFFICE1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flag-Redfern Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 23, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FWL &amp; 660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4371' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Set surface &amp; prod. csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded 12 $\frac{1}{4}$ " hole at 8:30 P.M., 10-17-77. Drilled to 415'. Set 11 jts 8-5/8", 24#/ft, K-55 at 415'. Cemented w/250 sx Class "C", 2% CaCl. PD at 5:00 A.M., 10-18-77. Circulated 25 sx to surface. WOC 18 hrs. Tested casing to 1000 psig for 30 mins, held okay. Drilled 7-7/8" hole to 4100'. Ran Sidewall Neutron Porosity & Dual Laterolog by Schlumberger. Set 4 $\frac{1}{2}$ ", 9.5#/ft, K-55, 8 RD, ST&C casing at 4100'. Cemented w/250 sx Class "H" Pozmix "A", 2% gel, 0.75% CFR-2, 8#/sk salt. Plug down at 2:45 A.M., 10-27-77. WOC 18 hrs. Tested csg to 1500 psig for 30 mins, held okay. Released rig at 3:30 A.M., 10-27-77.

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U.S. GEOLOGICAL SURVEY  
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Production Clerk

DATE

10-28-77

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

NOV 4 - 1977

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

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JAN 14 1977  
CL. 00. 1225. 14. 1  
FORDS. B. 2