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Flag-Redfern 0:1 Company  3. Addison of Operation  P. O. Box 23, Midland, Texas 79702  APTERIA. OFFICE  P. O. Box 23, Midland, Texas 79702  APTERIA. OFFICE  1980' FWL & 660' FSL  11. PRADUT NO.  15. RELVATIONS (Show whether Dr. NT. OK. etc.)  14. PRADUT NO.  15. RELVATIONS (Show whether Dr. NT. OK. etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Notice, Report, or Other Data Source of Indicate Nature of Nature Sections (Other)  10. Data size in Indicate Nature of Notice, Report, or Other Data Source of Nature Sections of Indicate Nature of Nature Sections (Other)  17. Data size in Indicate Nature of Nature of Nature of Nature Sections of Nature	1.				7. UNIT AGREEMENT NAME		
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P. O. Box 23, Midland, Texas 79702  APTERNAL OFFICE  1	_				Amoco-Federal	Amoco-Federal	
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1980' FVIL & 660' FSL  11. SEC. 7.3. M. OR REK. NO SUNYSI OR AREA.  Sec. 23, T7S, R31E  12. COUNTY OR PARISHED 13. STATE Chaves New Mexic  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERVIOUS TO:  TEST WATER SHUT-OFF PLACE TREAT SHOOT OR A CIDENT REPORT OF:  WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR A CIDENT REPORT OF:  WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR A CIDENT REPORT OF:  WATER SHUT-OFF PRACTURE TREATMENT SHOOT OR A CIDENT REPORT OF COMPLETE OF INTERVIEW CASING OTHER OR ACCIDENT REPORT TREATMENT SHOOT OR A CIDENT REPORT OF COMPLETE OF INTERVIEW CASING OTHER OF INTERVIEW CASING SHOOT OR A CIDENT REPORT OF COMPLETE OF INTERVIEW CASING OTHER OF INTERVIEW CASH OF THE OFFI AND CASH		see also space 11 below.)					
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  Notice of Intention to:  TEST WATER SHUT-OFF PACTURE TREATMENT MULTIPLE COMPLETE ARABDON* BEFFAIR WELL (Other)  17. DESCRIBE FORWISE OF CHANGE FLANS  (Other)  Set Surface & prod. csg. X  (Other)  Set Surface & prod. csg. X  (Other)  Set Surface & prod. csg. X  (Other)  Special formula in directionally drilled, give subsurface locations and measured and true vertical depths or all matters and some prett in the work, **  Spudded 12½" hole at 8:30 P.M., 10-17-77. Drilled to 415'. Set 11 jts 8-5/8", 24#/ft, K-55 at 415'. Cemented w/250 sx class "C", 2% Cacl. PD at 5:00 A.M., 10-18-77. Circulated 25 sx to surface. Wor 18 hrs. Tested casing to 1000 psig for 30 mins, held okay. Drilled 7-7/8" hole to 4100'. Ran Sidewall Neutron Proseity & Dual Laterolog by Schlumberger. Set 4½", 9.5#/ft, K-55, 8 RD, ST&C casing at 4100'. Cemented w/250 sx Class "H" Pozmix "A", 2% gel, 0.75% CFR-2, 8#/sk salt. Plug down at 2:45 A.M., 10-27-77. WCC 18 hrs. Tested csg to 1500 psig for 30 mins, held okay. Released rig at 3:30 A.M., 10-27-77.  RECEIVED  NOV 1 1977  U.S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO  SIGNED MATE MATE SALUE AND STILLE Production Clerk  DATE 10-28-77		1980' FWL & 660' FSL			11. SEC., T., R., M., OR BLK, AND		
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(Other)  (Note: Report results of multiple completion on Well  (Note: Report results of multiple completion of multiple completion on well  (Note: Report results of setting and true vertical dates of multiple completion on well  (Note: Report results of setting an		<b></b>	ABANDON*	1	ABANDONMENT*		
17. DESCRIBLE PROCESSED OR COMPLETED OFFEATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Spudded 12½" hole at 8:30 P.M., 10-17-77. Drilled to 415'. Set 11 jts 8-5/8", 24#/ft, K-55 at 415'. Cemented w/250 sx Class "C", 2% CaCl. PD at 5:00 A.M., 10-18-77. Circulated 25 sx to surface. WOC 18 hrs. Tested casing to 1000 psig for 30 mins, held okay. Drilled 7-7/8" hole to 4100'. Ran Sidewall Neutron Porosity & Dual Laterolog by Schlumberger. Set 4½", 9.5#/ft, K-55, 8 RD, ST&C casing at 4100'. Cemented w/250 sx Class "H" Pozmix "A", 2% gel, 0.75% CFR-2, 8#/sk salt. Plug down at 2:45 A.M., 10-27-77. WOC 18 hrs. Tested csg to 1500 psig for 30 mins, held okay. Released rig at 3:30 A.M., 10-27-77.  **RECEIVED**  **RECEIVED**  **NOV** 1 1977*  **U.S. GEOLOGICAL SURVEY*  **ARTESIA, NEW MEXICO**  **SIGNED**  **ARTESIA, NEW MEXICO**  **ARTESIA DE STARTOR SALTOR			CHANGE PLANS	(Other) Set surfac	e & prod. csg.	X	
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8. I hereby certify that the foregoing is true and correct  SIGNED TITLE Production Clerk  DATE 10-28-77					NOV 1 1977		
SIGNED SIGNED TITLE Production Clerk DATE 10-28-77					U. S. GEOLOGICAL SURVEY ARTESIA, NEW MEXICO		
SIGNED SIGNED TITLE Production Clerk DATE 10-28-77	8. I	hereby certify that the foregoing is	s true and correct				
		$\sim 11 \sim 1-1$	, ,	Production Clerk			

TITLE ACTING DISTRICT ENGINEER

NOV 4 - 1977

DATE \_\_\_

