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Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, Ne	w Mex	sico 87504-2088				
	REQUEST FOR ALLO						
perator		OIL	AND NATURAL GAS	Well Al	Pl No.		
Jalapeno Corporation				30-005-20610			
ddress 70 780x 2007 500 N. Main, Suite	501 Roswell, NM 882	201					
eason(s) for Filing (Check proper box)	Channel in Th		Other (Please explain)				·
ecompletion	Change in Transporter of Oil Dry Gas Casinghead Gas Condensate		Effective 9/	10/93			
change of operator give name d address of previous operator Yate	es Energy Corporation	n P	.O. Box 2323	Rosw	ell, NM 8	38202	
DESCRIPTION OF WELL .					1		
AMOCO FEDERAL	Well No. Pool Name, 2 Cato (Lease No. NM-0354427A			
Unit LetterG	: 1980 Feet From T	lheN	orth Line and 1980	Fee	t From The	East	Line
Section 1 Township	p 8S Range 3	30E	NMPM, Chave	S			County
I. DESIGNATION OF TRAN	SPORTER OF OIL AND N	JATUR	PAL CAS				
Scurlock Permian Con	Address (Give achiress to which approved copy of this form is to be sent)						
lame of Authorized Transporter of Casing			P.O. Box 4648	Houst	on, TX 7	77210-4	648
			Address (Give address to which	n approved	copy of this for	n is to be set	rd)
f well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. 4 1 8S	Is gas actually connected?	?				
this production is commingled with that		30E mmingli					···
V. COMPLETION DATA		 .					
Designate Type of Completion	- (X) Oil Well Gas V	Well	New Well Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v
ate Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay					
erforations			· ,		Tubing Depth		
					Depth Casing	Shoe	-
	TUBING, CASING	AND	CEMENTING RECORD		<u> </u>		•
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
					·		
. TEST DATA AND REQUE	CT FOR ALL OWER S				-		
IL WELL (Test must be after	recovery of total volume of load oil a	and must	be equal to an arrange to the				
	Date of Test	THE THEOL	Producing Method (Flow, pun	uble for this up, gas lift, e	s depth or be fo etc.)	r full 24 hou	rs.)
Length of Test	Tubing Pressure		Casing Pressure		Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF		
GAS WELL							
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MIMCF		Gravity of Co	ondensate	
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut in)				
					Choke Size		
VI. OPERATOR CERTIFIC	CATE OF COMPLIANC	E.			<u> </u>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION				
XIA TIN	C		Date Approved	<u> </u>	-(31) 1	993	
Signature	Jalapeno		By ORIGI	NAL SIGN	NED BY 150	DY CEVTA	36 /
Jeanetta Atkinson Printed Name	Corp. Secre	etary		DISTRIC	T I SUPERVI	SOR	A L
12/28/93 Date	Tile 505-625-244		Title				
LAIG.	Telephone No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each ty the number of properties of the number of the numbe