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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Company	
MorOilCo, Inc.	
Address	
P.O. Drawer I, Artesia N.M. 88210	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Miller Federal	2	Tom Tom San Andres	State, Federal or Fee	Fed. NM046153A
Location				
Unit Letter	I	1980 Feet From The	South	Line and 660 Feet From The
Line of Section	33	Township	7	Range 31, NMDM, Chaves County

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
KOCH Oil Co.	Box 1558, Breckenridge Texas 76024					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquid, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	0	33	7	31	no	

If this production is commingled with that from any other lease or pool, give commingling order numbers:

3. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well ☒	Gas Well	New Well ☒	Workover	Deepen	Plug Hole	Yield Test	Int. Flow
Date completed	Date Compl. Ready to Prod.		Total Depth	F.B.T.D.				
1-3-78	1-16-78		4020	3965				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay	Tubing Depth				
4291.4' GR	San Andres		3857	3748				
Perforations	3857-62, 3880-82, 3888-90, 3893-96					Depth Casing Head		
					4019			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8 5/8	1493.25' KB	275sx. HOWCO 11lb
7 7/8	4 1/2	4027' KB	100sx. Class C Cem. 240GAL
			200sx. Class C Cem.
			50/50 Poz

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial flow of liquid oil and must be equal to or exceeding all oil well)

Flow Rate New oil and gas to tanks	Date of Test	Flowing Method (flow, pump, etc. (oil, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Coke Size
Action Taken During Test	Oil - info.	Water - Brine	Gas - MCF

GAS WELL

Actual Test - MCF/D	Length of Test	1 min. Corrosion Rate	Gravity of Separator Gas
Test pressure (psia, bar, psi)	Test Pressure (psia - 14.7)	Casing Pressure (psia - 14.7)	Coke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the relevant regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION	
SEP 5 1978	
APPROVED	BY
	Jerry Sexton
TITLE	Dist. 1, Supv.
This form is to be filed in compliance with rule 11-1-104.	