

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

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SALES	
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MAIL	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
MorOilCo, Inc.

Address
P.O. Drawer I, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:
Oil ☐
Casinghead Gas ☐
Dry Gas ☐
Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE
FLARED AFTER 3/16/78
UNLESS AN EXCEPTION TO R-4070

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE ~~IS~~ CONTAINED.
DESTINATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

1. DESCRIPTION OF WELL AND LEASE

Lease Name Miller Federal	Well No. 2	Pool Name, including Formation Tom Tom San Andres	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 046153
Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line of Section 33 Township 7 Range 31, NMDM, Chaves County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Crude Oil Purchasing Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 33 7 31
Is gas actually connected?	When no

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Some Res't. Part. Res't.
Date Spudded 1-3-78	Date Compl. Ready to Prod. 1-16-78		Total Depth 4020'		P.B.T.D. 3965'		
Elevations (DF, RKB, RT, GR, etc.) 4291.4' GR	Name of Producing Formation San Andres		Top Oil/Gas Pay 3857'		Tubing Depth 3748'		
Perforations 3857-62, 3880-82, 3888-90, 3893-96					Depth Casing Shoe 4019'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
11	8 5/8		1493.25' KB		275sx. HOWCO Lite.		
					100sx. Class C Cem. 2% CaCl		
7 7/8	4 1/2		4027' KB		200sx. Class C Cem.		
					50/50 Poz		

4. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-16-78	Date of Test 1-16-78	Producing Method (pilot, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 80	Oil-Bbls. 80	Water-Bbls. 0	Gas-MCF

5. GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Total Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

6. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

(Date)

1-17-78

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JAN 23 1978

BY

SUPERVISOR DISTRICT

TITLE

This form is to be filed in compliance with Rule 114.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a test log of the well. Tests taken on the well in accordance with Rule 114.

All sections of this form must be filled out completely by the operator. No section may be left blank.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or area partition or other such change of conditions.

1-18-78

JAN 18 1978
OIL CONSERVATION COMM.
HOBBS, N. M.