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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-1-84

10. TYPE OF WELL		50. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No. K-5606	
2. Name of Operator Amoco Production Company		7. Unit Agreement Name	
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240		8. Farm or Lease Name State DQ	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM West LINE OF SEC. 32 TWP. 9-S RGE. 30-E		9. Well No. 1	
15. Date Spudded 1-1-78		10. Field and Pool, or Wildcat Und. Wolfcamp	
16. Date T.D. Reached 2-17-78		11. County Chaves	
17. Date Compl. (Ready to Prod.) 7-18-83		12. Elev. Casinghead 4042' GR	
20. Total Depth 9540'		21. Plug Back T.D. 7500'	
22. If Multiple Compl., How Many		23. Intervals Drilled By 0-TD	
24. Producing Interval(s), of this completion - Top, Bottom, Name 7292-7320' Wolfcamp		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Laterolog Micro-SFL; Comp. Neutron Formation Density		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
9-5/8"	32.3#	1610'	12-1/4"
5-1/2"	17#	9540'	8-3/4"
		CEMENTING RECORD	
		642 sx Filler, 200 CLC	
		820 sx C1 H, 230 Trinity Lite	
		AMOUNT PULLED	
		60 sx	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		TUBING RECORD	
		SIZE	DEPTH SET
		2-3/8"	7321'
		PACKER SET	
31. Perforation Record (Interval, size and number) 7292'-7320' and 8114'-8128' w/4 JSPF (CIBP SA 7500')		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		7292'-8128'	8400 gal 20% DS-30 w/additive
33. PRODUCTION			
Date First Production 7-15-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
Date of Test 7-18-83		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size	Prod'n. For Test Period Oil - Bbl. 216	Gas - MCF 200
Flow Tubing Press.	Casing Pressure	Water - Bbl. 123	Gas - Oil Ratio
	Calculated 24-Hour Rate	Oil - Bbl. 216	Gas - MCF 200
		Water - Bbl. 123	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) to be sold		Test Witnessed By	
35. List of Attachments			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 7-19-83

0+5-NMOCd,H 1-HOU, R.E.Ogden,Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CLF