

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-5606	
6. PERMIT TO DRILL, DEEPEN, OR PLUG BACK DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	
7. Unit Agreement Name	
8. Farm or Lease Name State DQ	
9. Well No. 1	
10. Field and Pool, or Wildcat Land: Many Gates Abo	
11. Located <u>660</u> FEET FROM THE <u>North</u> LINE West LINE OF SEC. <u>32</u> TWP. <u>9</u> RGE. <u>30</u> NMPM	
12. County Chaves	
13. Proposed Depth 9500'	19A. Formation Abo-Morrow
20. Rotary or C.I. Rotary	21A. Kind & Status Plug, Bond Blanket-On File
21B. Drilling Contractor NA	22. Approx. Date Work will start Dec. 5, 1977

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
13 3/8"	48#	400'	Circ.	
8 5/8"	36#	3000'	Circ.	
7" *	17-23#	9500'	Tie-Back to 9-5/8"	

1. logs will be run and evaluation made, perforating and/or stimulating attempting commercial production. If both zones are productive, Application Completion will be filed for approval.

0' - 400' - Native mud and fresh water
 400' - 3000' - Native mud and brine water
 3000' - 9500' - Cut-brine and commercial mud to maintain good hole conditions.

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ducer, 5 1/2" if single producer.

PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION PROGRAM, IF ANY.

Above is true and complete to the best of my knowledge and belief.

Cox Title Administrative Assistant Date 11-18-77
 (Signature) (Use)

Supervisor TITLE SUPERVISOR DISTRICT 1 DATE NOV 9
 ANY:

NEW OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form 10-1
Supersedes 6-1-74
Effective 1-1-75

All distances must be from the outer boundaries of the Section.

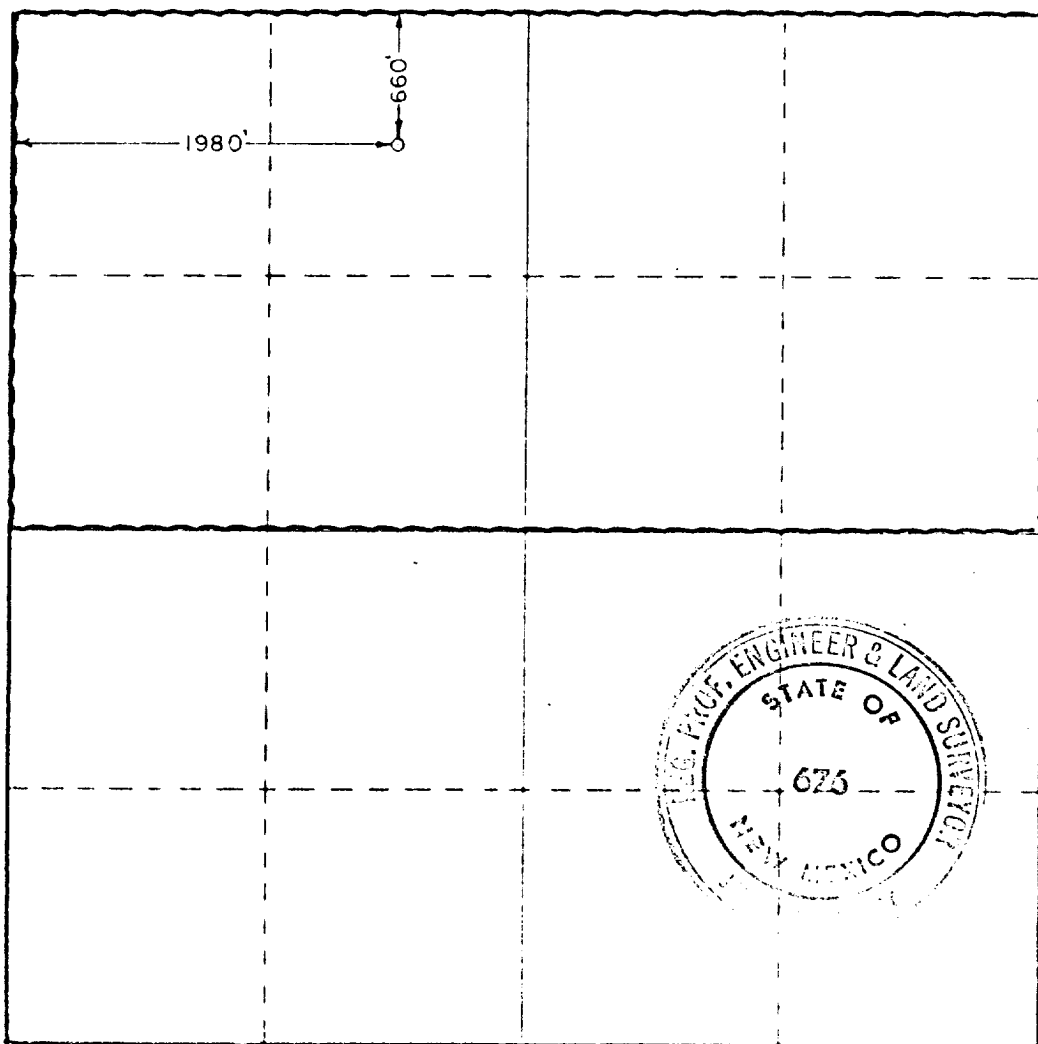
Amoco Production Company			State DQ		Well No. 1
Section	Range	Township	Range	County	
C	32	9 South	30 East	Chaves	
Acreage for Location of Well:					
660	feet from the	North	and	1980	feet from the
4041.9	feet from the	West			
MORROW				Undesignated	320

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Ray W. Cox
Administrative Assistant

AMOCO PRODUCTION COMPANY

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

November 12, 1977

John W. West
676

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1964

ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE REGISTRATION PLAT

Form O-1
Superseded 6-1-78
Effective 1-1-75

All distances must be from the outer boundary of the Section

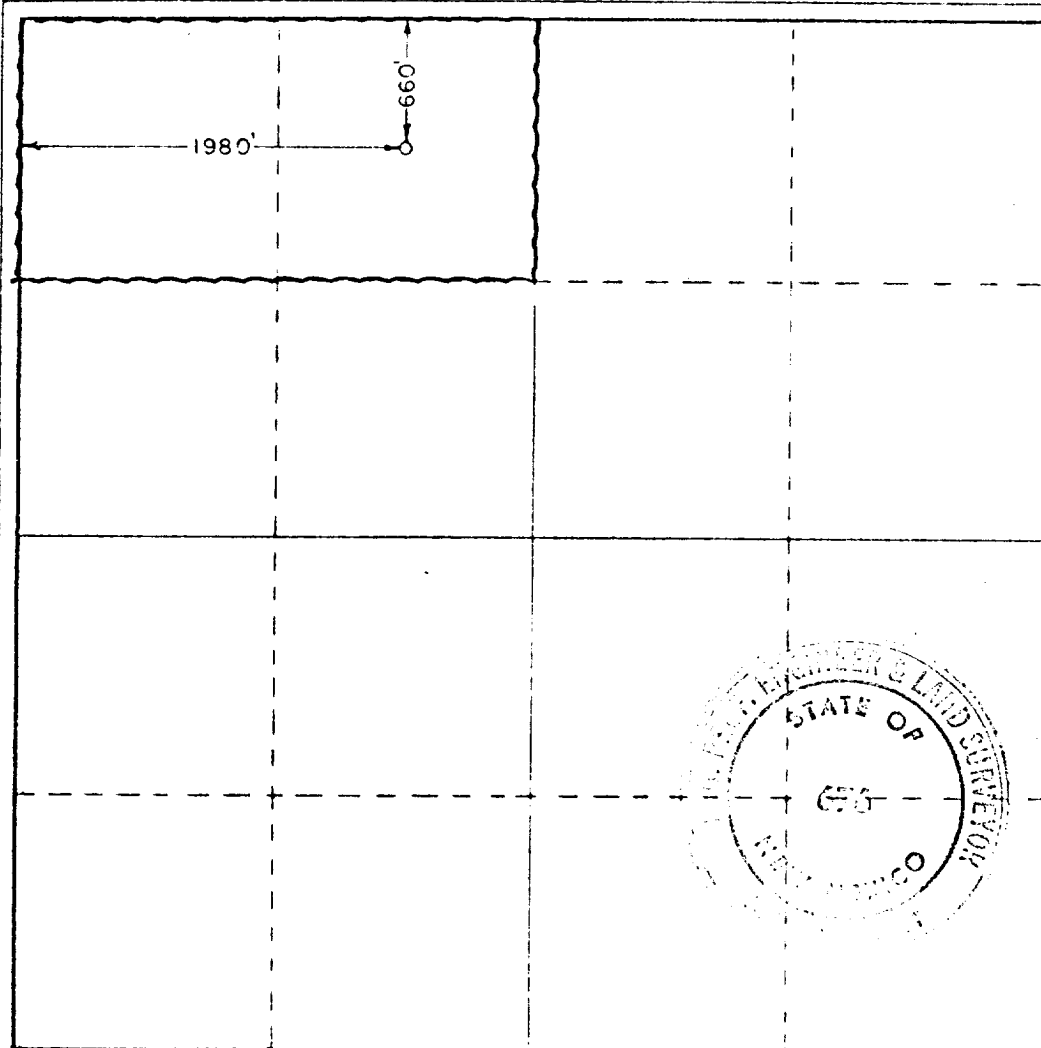
Amoco Production Company				State DQ		Area No. 1	
Section	32	Range	9 South	County	30 East	Chaves	
Actual Well Location of Well							
660		feet from the North		1980		feet from the West	
Ground Elevation		4041.9		Producing Formation		ABO	
				Under MANY GATES		80	

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AMOCO PRODUCTION COMPANY

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November 12, 1977

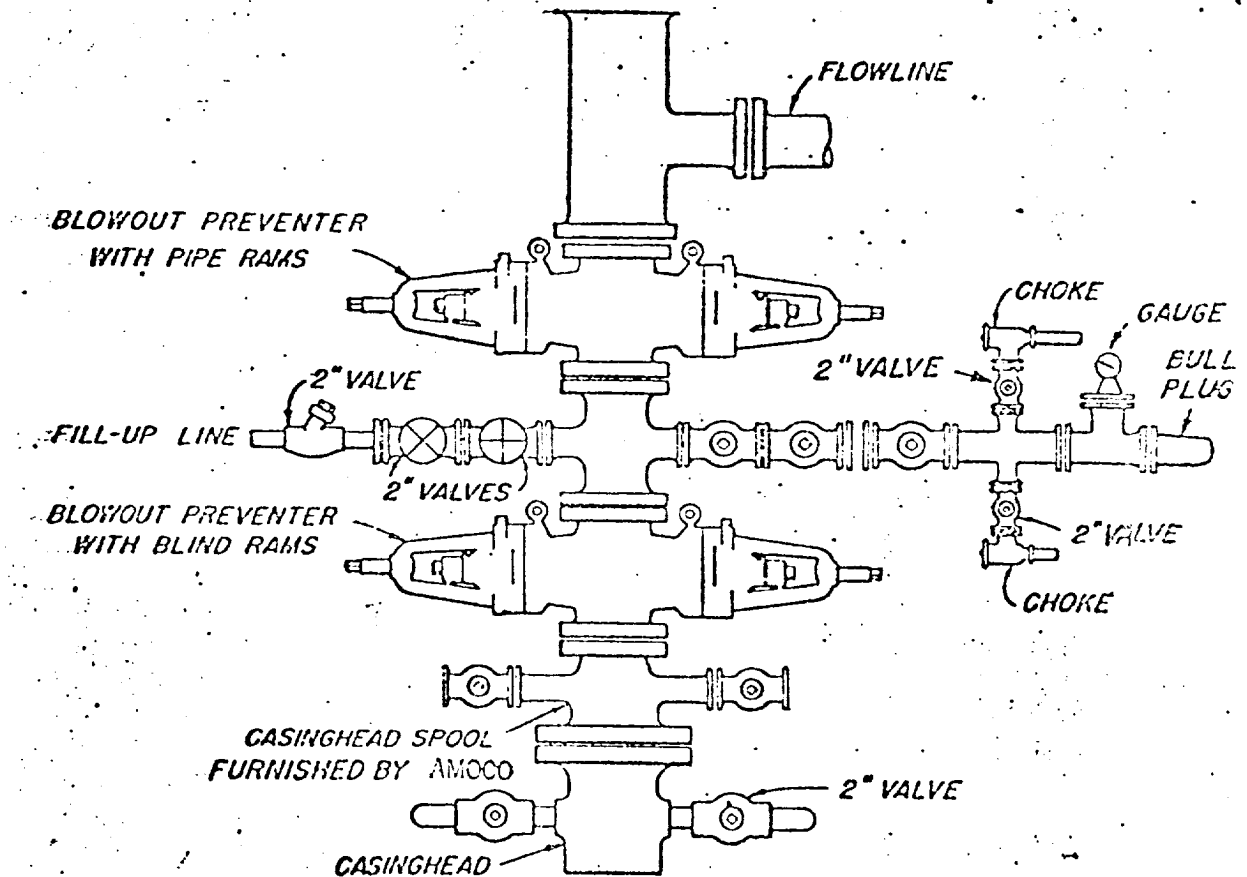
John W. West

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J. C. HOBBS
OIL CONSERVATION COM.
HOBBES, N. H.

ATTACHMENT "B"
NOTES

1. Blow-out preventers and master valve to be fluid operated and oil fittings must be in good condition, 3,000# W.P. (6,000 p.s.i. test), minimum.
2. Equipment through which bit must pass shall be as large as the inside diameter of the casing that is being drilled through.
3. Nipple above blow-out preventer shall be same size as casing being drilled through.
4. Kelly cock required, 3,000# W.P. (6,000 p.s.i. test) minimum.
5. OMSCO or comparable safety valve must be available on rig floor at all times with proper connection or sub, 3,000# W.P. (6,000 p.s.i. test), minimum.
6. Blow-out preventers and master valve while drilling intermediate hole to 6000' may be 2,000# W.P. (4,000 p.s.i. test), minimum.
7. Choke assembly, beyond second valve from cross, may be positioned (Optional) outside of derrick foundation.
8. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
9. Plug valves - gate valves are optional. Valves shown as 2" are minimum size.
10. Casing head and casing head spool, including attached valves, to be furnished by Amoco.
11. Rams in preventers will be installed as follows:

When drilling, use:	When running casing, use:
Top Preventer - Drill pipe rams	Top Preventer - Casing rams
Bottom Preventer - Blind rams or master valve	Bottom Preventer - Blind rams or master valve



BLOWOUT PREVENTER HOOK-UP

AMOCO PRODUCTION COMPANY

EXHIBIT D-1 MODIFIED

JUNE 1, 1962

RECEIVED
JUN 17 1967
OIL CONSERVATION COMMISSION
HONOLULU, HAWAII