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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

A. TYPE OF WELL

Abandoned 2-15-78

B. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Grace Petroleum Corporation

D. Address of Operator

P. O. Drawer 2358, Midland, Texas 79702

E. Location of Well

UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

West LINE OF SEC. 22 TWP. 7-S RGE. 30-E NMPM Chaves

5. Date Spudded 12-16-77 16. Date T.D. Reached 2-13-78 17. Date Compl. (Ready to Prod.) --- 18. Elevations (DF, RKB, RT, GR, etc.) 4160' GR 19. Elev. Casinghead 4157'

20. Total Depth 9000' 21. Plug Back T.D. --- 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools 0-9000' Cable Tools

4. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

6. Type Electric and Other Logs Run

GR-Sidewall Neutron, Forxo-Guard

27. Was Well Cored

Yes

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	335'	14 3/4"	240 sx (circ)	None
8 5/8"	32, 28, & 24#	2613'	11"	695 sx (circ)	None

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

3. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Ebl.	Gas - Oil Ratio
Flowing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Ebl.	Oil Gravity - API (Corr.)	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

5. List of Attachments

Core and DST Records, Deviation Record, & Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

District Production Manager

DATE

6-20-80

INSTRUCTIONS

Form 10 is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arroyo 1125'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 1480'	T. Miss 8360'	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian-Dev. 8860'	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2606'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 3838'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 6148'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 6840'	T. Woodford 8790'	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 7510'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	45	45	Surface Rock				
45	1557	1512	Redbeds				
1557	2490	933	Anhydrite				
2490	7421	4931	Dolomite				
7421	7505	84	Dolomite & Lime				
7505	8300	795	Lime & Shale				
8300	8346	46	Lime, Shale & Chert				
8346	8674	328	Lime & Shale				
8674	8787	113	Lime, Shale & Chert				
8787	8804	17	Lime & Chert				
8804	8852	48	Shale				
8852	8995	143	Shale & Lime				
8995	9000	5	Dolomite				
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